

Kansas Corporation Commission OIL & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33206	API No. 15 - Ø 19265870000
Name: Indianola Oil, Inc.	County: Chautauqua
Address: Box 1052	CNW-SE Sec. 21 Twp. 32 s. R. 13 X East West
City/State/Zip: Bartlesville, Ok 74005	1000
Purchaser: J-W Gas Gathering	feet from (E) W (circle one) Line of Section
Operator Contact Person: Roger Himstreet	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 331-8644	(circle one) NE SE NW SW
Contractor: Name: Smith Drilling	Lease Name: Peterson Well #:
License: 33998	Unknown
Wellsite Geologist: Tom Oast	Producing Formation: Mulky Shale, Holdenville co
Designate Type of Completion:	Elevation: Ground: 1040 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil X SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 230 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set
Operator:	feet depth to 814 w/ 100 sx cmt.
Well Name:	50/50 pozmix, gilsonite&cellflakes
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
✓ Other (<u>SWD or Enhr.?</u>) Docket No. 0 ~ 28, 335	Operator Name:
4/11/03 4/11/2 4/01/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwp. RECEIVED KANSAS CORPORATION COMMISSIOW est
Recompletion Date Recompletion Date	
N.	APR 2 3 2004
Information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Markwichan K8078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-2 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: An Amstreet	VOC OFFICE USE ONLY
1(1 Provident (1-21-04	KCC Office Use ONLY
Title: Date: 9	Letter of Confidentiality Attached
Subscribed and sworn to before me this 212 day of	If Denied, Yes Date:
$20 \frac{0 \psi}{}$	Wireline Log Received
Notary Public: Carolyn Undersn	Geologist Report Received
Notary Fublic:	UIC Distribution
Data Commission Fusions X=(1-1) 1 - H 7 7 (1-4)	<i>1</i> ¥

mperature, fluid rec	overy, and flow rate:	g and shut-in pressures, s if gas to surface test, a inal geological well site i	along with final ch	art(s). Attach	extra sheet if more sp	ace is need	led. Attach copy of all	
ill Stem Tests Taker (Attach Additional)	•	Yes X No	X	Log Form	ation (Top), Depth an	d Datum	Sample	
imples Sent to Geo	•	∐ Yes X No	Na	ime	Datum			
ores Taken	/	Yes X No	Н	Holdenville Coal 1058-1062 Mulkey Shale 1387-1397				
ectric Log Run (Submit Copy)	√ _{Dens}	Yes No ity Log	Mı					
st All E. Logs Run:	,	, ,	В	ırgess S	Sand	1734	- 1752	
Cement Bor	nd Log	•						
		CASING Report all strings set-c	RECORD XX		uction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		8 5/8"	20	230	Class A	75	Additives	
Production		4 1/2"	9.5	1742	50/50poz	100	gilsonite,	
		6 Ph (%) 1991 (8) 1 (4)					and open present the second se	
Purpose:	Depth	Type of Cement	CEMENTING / So #Sacks Used	QUEEZE RECOR				
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Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	Perforate			Fractured/320bbl,100# sd 1058				
2 Perforated DML			Fractured, 500#sd in 400 bbl 1387					
Open Hole completion			None used 1742					
	Burgess s	sand used for	r water	injectio	n			
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 20129

LOCATION Bartlesville

FIELD TICKET

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DATE CUSTO	OMERACCT# WELL N 3883 Peterson	AME OTP/OTR	SECTION TWP	13E Chautaug	FORMATION
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CITY & STATE			CONTRACTOR		NAANTANAN TANAN TANA
ACCOUNT : CODE :	QUANTITY or UNITS	DESCRIPTION	OF SERVICES OR PRODU	JCT UNIT	TOTAL AMOUNT
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE; KS 66720 316-431-9210 OR 800-467-8676

TREATMENT REPORT

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