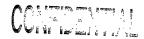
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ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 025-213-52-00-00
Name: Keith F. Walker Oil & Gas Company, L.L.C.	County: Clark
Address: 103 West Boyd	SE_SW_Sec. 14 Twp. 34 S. R. 23 East V West
City/State/Zip: Norman, OK 73069	990 feet from S/ N (circle one) Line of Section
Purchaser: N/A	1650 feet from E (W) (circle one) Line of Section
Operator Contact Person: Alan L. Stacy	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) _701-0676	(circle one) NE SE NW (SW)
Contractor: Name: Big "A" Drilling (Bronco Drilling)	Lease Name: O'Reilly Well #: 14 #2
License: 31572	Field Name: Big Sand Creek
Wellsite Geologist: Austin Garner	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1868.5 Kelly Bushing: 1878.5
New Well Re-Entry Workover	Total Depth: 5750' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1196 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	ox ont.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
3/25/2006 4/6/2006 5/11/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: The Stay	KCC Office Use ONLY
Title: CEO Date: 5/12/2006	Lotter of Confidence - Unit Development
. 7	Letter of Confidentiality Received
Hitteliffer.	
WOOD OF THE TOTAL	
DHE Commission Expires: 08/39/12009	
P. OOT	If Denied, Yes Date: Wireline Log Received