

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
 Name: Lotus Operating Co. LLC
 Address: 100 S. Main, Ste 420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Duke Drig Co. Inc.
 License: 5929
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/2006</u>	<u>1/4/2006</u>	<u>2/3/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 17 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 151-22229 -00-00
 County: Pratt
 N2 NE Sec. 8 Twp. 29 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
1440 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harwit Well #: 2
 Field Name: Springvale Northwest
 Producing Formation: Mississippi
 Elevation: Ground: 2015 Kelly Bushing: 2026
 Total Depth: 5030 Plug Back Total Depth: 4744
 Amount of Surface Pipe Set and Cemented at 288 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 21,000 ppm Fluid volume 425 bbls
 Dewatering method used vacuum truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: #1 Watson SWD License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Member Date: 4/12/2006
 Subscribed and sworn to before me this 12th day of April
2006
 Notary Public: Virginia Lee Smith
 Date Commission Expires: August 25, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
APR 17 2006

VIRGINIA LEE SMITH
 NOTARY PUBLIC
 STATE OF KANSAS
 My Comm. Exp. 8/25/08

CONFIDENTIAL