CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name & Bite Jay Chemating L.C Actives, 4910 E.amp Bowle Bind, Saire 204 Actives, 4910 E.amp Bowle Bind, Saire 204 Actives, 4910 E.amp Bowle Bind, Saire 204 Purchaser, Chemote Basin Phetine L.C Operator Contact Person. Jene Fairware Purchaser, Chemote Basin Phetine L.C Operator Contact Person. Jene Fairware Operator Contact Person. Jene Fairware Controctor: Name. Chemote Basin Phetine L.C Operator Contact Person. Jene Fairware Operator: Name. Chemote Basin Phetine L.C Operator Contact Person. Jene Fairware Well st. C.C Controctor: Name. Chemote Basin Phetine L.C Operator Contact Person. Jene Fairware Well st. C.C Controctor: Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Annual Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Basin Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Basin Name. Chemote Basin Cond Gas Footages Calculated from Nearret Cutsice Section Controct. Basin Name. Chemote Basin Cond Gas Footages Calculated from Name Calculated Section Controct. Basin Name. Chemote Basin Cond Gas Footages Calculated from Name Calculated Section Controct. Basin Name. Chemote Basin Cond Gas Footage Calculated From Name Calculated Section Controct. Basin Name. Chemote Basin Cond Gas Footage Calculated From Name Calculated Section Controct. Basin Name. Chemote Section Controct. Basin Name. Chemote Section Controct. Basin N	Operator: License #	API No. 145 - 15-205-26231-0000
City/State/Zip: Fort Worth. TX 76107 Purchases: Cherchee Basin Pipeline LLC Seg. feet from S N (prick mr.) Lene of Section Ponce: (£17)	Name: Blue Jay Operating LLC	County: Wilson
Second contractor Person		NE_SW_SE_SE_Sec. 19 Two 27 S_B_14 V Fact West
Second S	City/State/Zip: Fort Worth, TX 76107	562 feet from S. N. /circle area Line at Specific
Contractor: Name: Chronicle Section Corner: Circle analy NE SE NW SW	Purchaser: Cherokee Basin Pipeline LLC	
Correctors: Name: Chorokee Wells; LLC	Operator Contact Person: Jens Hansen	•
License. 3358	Phone: (_817) _546-0034	
Field Name.	Contractor: Name: Cherokee Wells, LLC	Lease Name D Clairborne No. 1 A-1
Well Aller Geologist. NA Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR ✓ SIGW If Workover/Re-entry: Oile Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: — Conv. to Entr./SWD Plug Back Total Depth: — Despening Re-perf. Conv. to Entr./SWD Plug Back Total Depth: — Original		Field Name. Cherokee Basin Coal Gas
Designate Type of Completion: Pew Well Re-Entry	NIA	
New Well Re-Entry Workover		
Amount of Surface Pipe Set and Cemented at 43 Feet Gas		
Multiple Stage Cementing Collar Used? Yes Floor		
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-perf. Com/, to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Date Recompletion Date Instructions: If Alternate II completion, cement circulated from bottom casing feet depth to surface w/, 150 sx cmt. Plug Back Plug Back Total Depth Dewatering methoc used Location of fluid disposal if hauled offsile: Operator Name: Operator Name: County: Docket No.: Instructions: It supports the support of the su		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doket No. Dual Completion Other (SWD or Enhr.?) Doket No. Operator Name: License No. Uniformation of side two of this form with be filed origination of side two of this form with be filed confidential for a period of 12 openion of side two of this form with all plugged wells. Submit CP-11 form with all temporarily abmited with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abmited with and the statements of the dates, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the dates, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the complete on the first of the plates. PATRICIA ANN CULP PATRICIA ANN CULP Articla ANN CULP		
Operator:		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submi		
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Commingled Docket No. Docket No. Double Completion Docket No. D		w/sx cmt.
Depening Re-perf. Com. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in write requested in with the form see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and sworn to before me this 30 day of Market. Date:	··-	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No.: Completion Date or Recompletion Date No.: Operator Name: License No.: Completion Date Or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiallity in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the fauttes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete any fraction the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution PATRICIA ANN CULP PATRICIA ANN CULP		
Dewatering method used		Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. It 1/3/06 Spud Date or Recompletion Date Normal Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the Authors, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements derein are complete any through the best of my knowledge.	•	
Other (SWD or Enhr.?) Docket No. 1/13/06	Commingled Docket No.	
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Signature: Date: 3-3	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	iver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
Signature: Date: 3-3	All requirements of the stagutes, rules and regulations promulgated to regul	late the oil and gas industry have been fully complied with and the statements
Date: 3-3 00 Letter of Confidentiality Received CONFIDENTIAL Wireline Log Received Geologist Report Received UIC Distribution PATRICIA ANN CULP MAR 2 7 2001 Letter of Confidentiality Received CONFIDENTIAL CONF	erein are complete and furect to the best of my knowledge.	o satements
Title:	Signature: / hh / // //	KCC Office Her ONLY
Subscribed and sworn to before me this 30 day of March O O O O O O O O O O O O O O O O O O O	7-20-88	MAR 2 7 200
O DE . Wireline Log Received Geologist Report Received UIC Distribution PATRICIA ANN CULP Wireline Log Received Geologist Report Received UIC Distribution PATRICIA ANN CULP		Letter of Confidentiality Received
otary Public: Salvicia ann ulp — Geologist Report Received UIC Distribution RECEIVED APP 4 PATRICIA ANN CULP	subscribed and sworn to before me this 30 day of 1/lanch	If Denied, Yes Date: VINTIDEN 16
PATRICIA ANN CULP UIC Distribution RECEIVED PATRICIA ANN CULP	006	Wireline Log Received
Date Commission Expires: 10-17-09 PATRICIA ANN CULP	lotary Public (Hatilica) (mm 1,10 m	Geologist Report Received
PATRICIA ANN CULP	16 10 00	— UIC Distribution
	Pate Commission Expires: / / / / / / O	APP 4 2 digites

October 17, 2009