

Date Commission Expires:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

KCC MICHITA

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33342	API No. 🔩 - 15-205-26232-0000
Name: Blue Jay Operating LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	NE - NE - Sec. 26 Twp. 27 S. R. 13
City/State/Zip: Fort Worth, TX 76107	660 feet from S /(N) (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	660 feet from Ey W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>817</u>) <u>546-0034</u>	(circle one) (NE) SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: C Clark Well #: A-1
License: _33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1043' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1577' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
Gas ENHR✓_ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 175 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/16/05 12/20/05 !2/20/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: A 2 3 x - 5 0	KCC Office Use ONLY KCC
Title: Date:	Letter of Confidentiality Received MAR 2 7 2006
Subscribed and sworn to before me this 30 day of 0/11000	If Denied, Yes Date:
20.06	Wireline Log Received CUNTIDEN IRL
	Geologist Report Received

PATRICIA ANN CULP Notary Public, State of Texas My Commission Expires

October 17, 2009