

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA September 1999
September 1999
Must Be Typed

## WELL COMPLETION FORM

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33698	API No. 15 - 205-26254-00-00
Name: Colt Natural Gas, LLC	County: Wilson
Address: 4350 Shawnee Mission Parkway	CNENW_Sec27Twp30SR16
City/State/Zip: Fairway, KS 66205	660 feet from S / (N) (circle one) Line of Section
Purchaser:	1980 feet from E / W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>913</u> ) <u>748-3987</u>	(circle one) NE SE (NW SW
Contractor: Name: McPherson Drilling	Lease Name: Katzer B&B Well #: 3-27
License: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 824' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 902' Plug Back Total Depth: 887'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 894'
Operator:	feet depth to Surface w/ 100 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/16/2005 12/19/2005 2/13/2006	Lease Name: License No. V D  Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No.: R 1 4 2006
	CONSERVATION DIVISION 6.
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and requisitors promulanted to require	
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
MRAHIII	
Signature: // / / / / / / / / / / / / / / / / /	KCC Office Use ONLY
Title: Agent Date: 4//3/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13th day of	If Denied, Yes Date:
20 Qe \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Wireline Log Received APR 1 3 2006
Notary Bublic TOP ALL TO NOW HILL OF	Geologist Report Received
Notary Public: NOTARY PUBLIC - State Of Kansas	UIC Distribution CONFIDENTIAL
BROOKE C. MAXFIELD  My Appt. Exp. (2   Z 8   69	,