

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044	API No. 15 - 019-26707-00-00
Name: STELBAR OIL CORPORATION, INC.	County: CHAUTAUQUA
	NW/4 NW/4 NW/4 Sec. 25 Twp. 32 S. R. 10 F Easl West
Address: 155 NORTH MARKET, SUITE #500'  City/State/Zip: WICHITA, KANSAS 67202	330' feet from S / (N)(circle one) Line of Section
City/State/Zip: Purchaser: SEM CRUDE, LP  Operator Contact Person: ROSCOE L. MENDENHALL  Phone: (316) 264-8378  Contractor: Name: C&G DRILLING, INC.  License: 32701  Modificite Contact JOE BAKER	330' feet from E / (circle one) Line of Section
Purchaser: SEM CRUDE, LP  Operator Contact Person: ROSCOE L. MENDENHALL	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 264-8378	(circle one) NE SE (NW) SW
Contractor: Name: C&G DRILLING, INC.	Lease Name: FLOYD 'A' Well #: 19
License: 32701	Field Name: LANDON-FLOYD
Wellsite Geologist: JOE BAKER  Designate Type of Completion:	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1114' Kelly Bushing: 1121'
✓ New Well Re-Entry Workover	Total Depth: 2070' KB Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 126 @ 133 KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2066'
Operator:	feet depth to Surface w/ 300 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	•
Plug Back Plug Back Total Depth	Chloride content 1200 ppm Fluid volume 800 bbls
Commingled Docket No.	Dewatering method used <u>Evaporation</u>
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (GAAD of Links:)	Lease Name: License No.:
01/06/2006 01/09/2006 01/18/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No::
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Joseph Jungh Cel	KCC Office Use ONLY
Title: ROSCOE L. MENDENHALL, PETROLEUM ENG. Date: 04/10/2006	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10th day of April	If Denied, Yes Date:
•	Wireline Log Received
20_06	INGER L. KELLEY Gologist Report Received
Notary Public:	INGER L. KETTEY  Try Public - State of Kansall Distribution  APR 1 9 2006
Ginger L. Kelley  Date Commission Expires: July 1, 2008 My Appt. E.	The distance was a second of the second of t