

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33027
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/3/06</u>	<u>1/5/06</u>	<u>1/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26369-0000
County: Neosho
W2 E2 nw - se Sec. 8 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1830 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: King Farms Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 942 Kelly Bushing: n/a

Total Depth: 1008 Plug Back Total Depth: 1003.64

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1003.64

feet depth to Surface w/ 120 sx cmt.

Art II within 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *My [Signature]*

Title: Head of Operations Date: 5/2/06

Subscribed and sworn to before me this 2nd day of May

20 06

Notary Public: *Jennifer R. Ammann*

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: King Farms Well #: 8-1
 Sec. 8 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log

Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1003.64	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	906-909/856-857/852-854/654-656/607-610/592-594	400gal 15% HCL w/ 22 bbls 2% kcl water, 460bbls water w/ 2% KCL, Biocide 8800# 20/40 sand	906-909/856-857
4	515-519/503-507		852-854
		500gal 15% HCL w/ 40 bbls 2% kcl water, 520bbls water w/ 2% KCL, Biocide 9700# 20/40 sand	654-656/607-610
			592-594
		400gal 15% HCL w/ 35 bbls 2% kcl water, 520bbls water w/ 2% KCL, Biocide 10400# 20/40 sand	477-481/464-468

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	974.11	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/7/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	4.8mcf	88bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/07/06
Lease: King Farms
County: Neosho
Well#: 8-1
API#: 15-133-26369-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-6	Overburden	382-386	Shale
6-47	Lime	386-390	Lime
47-49	Shale	390-392	Coal
49-52	Black Shale	392-419	Lime
52-59	Lime	419-422	Black Shale
59-65	Shale	422-434	Lime
65-82	Sand Sandy Shale	434-460	Shale
82-99	Shale	460-479	Sandy Shale
99-111	Lime	479-500	Lime
111-120	Shale	483	Gas Test (3" at 1/2 Choke)
120-138	Lime	500-503	Shale
138-142	Black Shale	503-507	Black Shale
142-223	Lime	507-513	Lime
223-233	Black Shale	507	Gas Test (3" at 1/2 Choke)
233-267	Sand Sandy Shale	513-515	Shale
267-269	Black Shale	515-517	Coal
269-292	Lime and Shale	517-521	Sandy Shale
292-299	Lime	521-532	Sand
299-301	Shale	532	Gas Test (17" at 1/2 Choke)
301-304	Black Shale	532-557	Sandy Shale
304-309	Shale and Lime	557-575	Shale
309-332	Shale	575-577	Coal
332-379	Sand Sandy Shale	577-578	Lime
379-382	Black Shale	578-588	Shale

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 Well#: 8-1
 API#: 15-133-26369-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
588-590	Coal	906-908	Coal
590-613	Shale	908-922	Shale
613-614	Coal	922-924	Coal
614-617	Shale	924-1008	Mississippi Lime
617-618	Coal	933	Gas Test (2" at 1/2 Choke)
618-650	Shale	1008	T.D.
650-652	Coal	1008	Gas Test (2" at 1/2 Choke)
652-682	Shale		
682-683	Coal		
683-686	Shale		
686-687	Coal		
687-704	Shale		
704-708	Black Shale		
708-748	Shale		
748-753	Lime		
753-754	Coal		
754-773	Shale		
773-775	Lime		
775-777	Coal		
777-834	Shale		
834-850	Sand and Shale		
850-853	Coal		
853-906	Shale		
883	Gas Test (4" at 1/2 Choke)		

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 WICHITA, KS

QUEST

Resource Corporation



DATE: 1-05-06

Data from Driller's Log - Michael Drilling Rig #2

WELL NAME: King Farms	SECTION: 8	REPORT #:	SPUD DATE: 1/3/2006
WELL #: 8-1	TWP: 28S	DEPTH: 1008'	
FIELD: Cherokee Basin	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 942'	FOOTAGE: 1980 FT FROM	South
STATE: Kansas	API #: 15-133-26369-00-00	1830 FT FROM	East
			LINE
			LINE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to T.D. 1008'.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 390-392 FT.	
Lexington Shale	0 mcf/day @ 419-422 FT.	
Lexington Coal	11 mcf/day @ Unknown FT.	* 11 mcf/day from this area at 483'
Summit Shale & Coal	11 mcf/day @ 500-507 FT.	
Mulky Shale & Coal	26 mcf/day @ 513-517 FT.	15 mcf/day from this area at 532'
Bevier Coal	26 mcf/day @ 575-577 FT.	
Croweburg Coal & Shale	26 mcf/day @ 588-590 FT.	
Fleming Coal	26 mcf/day @ 613-618 FT.	
Weir Coal	26 mcf/day @ 753-754 FT.	
Bartlesville Sand	26 mcf/day @ Unknown FT.	* RECEIVED KANSAS CORPORATION COMMISSION
Rowe Coal	26 mcf/day @ 850-853 FT.	
Neutral Coal	13 mcf/day @ Unknown FT.	* MAY 03 2006
Upper Riverton Coal	13 mcf/day @ 906-908 FT.	
Lower Riverton Coal	13 mcf/day @ 922-924 FT.	
Mississippi	9 mcf/day @ Top at 924 FT.	CONSERVATION DIVISION WICHITA, KS

*** Zone not identified in Driller's notes.**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"
 Total Depth @ 1008'
 Surface Casing Size: 8 5/8"
 On Site Representative: Ken Reco, Senior Geologist, CPG #4630 Thank you!

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed below are for your information only.

- Stark Sandstone
- Weiser Sandstone
- Peru Sandstone
- Pawnee LS / Pink
- Oswego Limestone
- Unknown Coal 650-652'
- Squirrel Sandstone
- Mineral Coal 682-683'
- Sscammon Coal
- Cattleman Sandstone
- Tebo Coal 686-687'
- Bluejacket Coal 775-777'
- Drywood Coal
- Tucker Sandstone

If the zone above has no footages listed, the Zone was not identifiable from the Driller's notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1211**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-20-06	King Farms 8-1			8	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	3:00	5:45		903388		2.75	<i>[Signature]</i>
Tim . A	3:00	5:15		903255		2.25	<i>[Signature]</i>
Maverick . D	3:00	5:30		903206		2.5	<i>[Signature]</i>
David . C	3:00	5:15		903296	432452	2.25	<i>[Signature]</i>
Leon . H	3:00	6PM		931420		3.00	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 2 1/2 10.5
 CASING DEPTH 1003.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head ran 10 bbl dye followed by 130
SKS of cement to get dye to surface - Flushed Pump - Pumped
wiper Plug to bottom & set float shoe.

Plug, casing, centralizer etc... turned in on cement
ticket dated 1-17-06

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.75 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement <u>4 1/2 w</u>	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate <u>Calcchloride</u>	
1123	<u>700 gal</u>	City Water	
903296	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931420	hr	80 Vac	

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