

MAY 05 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>1/5/06</u>	<u>1/7/06</u>	<u>1/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26362 -00-00  
County: Neosho  
NE SW  NW  SW Sec. 7 Twp. 28 S. R. 19  East  West  
1830 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Small, Dale G. Well #: 7-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 910 Kelly Bushing: n/a

Total Depth: 1015 Plug Back Total Depth: 1010.65

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1010.65

feet depth to surface w/ 145 \_\_\_\_\_ sx cmt.

Alt II WTM 5-5-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/4/06

Subscribed and sworn to before me this 4th day of May

20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received

YES Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Small, Dale G. Well #: 7-1  
 Sec. 7 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1010.65	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	905-909/849-851/652-654/668-670/614-617/590-592	400gal 15% HCL w/ 30 bbls 2% kcl water, 500bbls water w/ 2% KCL, Biocide 1600# 20/40 sand	905-909/849-851
4	506-510/495-499	400gal 15% HCL w/ 36 bbls 2% kcl water, 520bbls water w/ 2% KCL, Biocide 5300# 20/40 sand	652-654/668-670
			614-617/590-592
		400gal 15% HCL w/ 35 bbls 2% kcl water, 550bbls water w/ 2% KCL, Biocide 10700# 20/40 sand	506-510/495-499

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>927.53</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/27/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8.2mcf</u>	Water Bbls. <u>112bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



DATE: 1-9-06

**Data from Driller's Log - MOKAT Drilling Rig #2**

<b>WELL NAME:</b>	Small, Dale G.	<b>SECTION:</b>	7	<b>REPORT #:</b>		<b>SPUD DATE:</b>	1/5/2006
<b>WELL #:</b>	7-1	<b>TWP:</b>	28S	<b>DEPTH:</b>	1015'		
<b>FIELD:</b>	Cherokee Basin	<b>RANGE:</b>	19E	<b>PBTD:</b>			
<b>COUNTY:</b>	Neosho	<b>ELEVATION:</b>	910'	<b>FOOTAGE:</b>	1830	<b>FT FROM</b>	South
<b>STATE:</b>	Kansas	<b>API #:</b>	15-133-26362-00-00		660	<b>FT FROM</b>	West
							<b>LINE</b>
							<b>LINE</b>

**ACTIVITY DESCRIPTION:**

MOKAT Drilling, Tootie Smith, drilled to T.D. 1015'.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 390-393 FT.	
Lexington Shale	0 mcf/day @ Unknown FT.	*
Lexington Coal	13 mcf/day @ Unknown FT.	* 13 mcf/day from this area at 488'
Summit Shale & Coal	13 mcf/day @ 494-505 FT.	
Mulky Shale & Coal	13 mcf/day @ Unknown FT.	*
Bevier Coal	13 mcf/day @ Unknown FT.	*
Croweburg Coal & Shale	13 mcf/day @ Unknown FT.	*
Fleming Coal	13 mcf/day @ 643-645 FT.	
Weir Coal	13 mcf/day @ 758-761 FT.	
Bartlesville Sand	16 mcf/day @ Unknown FT.	* 3 mcf/day from this area at 815'
Rowe Coal	44 mcf/day @ 855-856 FT.	18 mcf/day from this area at 865'
Neutral Coal	44 mcf/day @ Unknown FT.	*
Upper Riverton Coal	44 mcf/day @ 906-909 FT.	
Lower Riverton Coal	23 mcf/day @ Unknown FT.	*
Mississippi	21 mcf/day @ Top at 924' FT.	

**\* Zone not identified in Driller's Notes**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 0"

Total Depth @ 1015'

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed below are for your information only.

- Stark Sandstone
- Weiser Sandstone
- Peru Sandstone
- Pawnee LS / Pink
- Oswego Limestone
- Squirrel Sandstone
- Mineral Coal
- Sscammon Coal
- Cattleman Sandstone
- Tebo Coal
- Bluejacket Coal 805-807'
- Drywood Coal
- Tucker Sandstone

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

**On Site Representative:** Ken Recoy, Senior Geologist, CPG #4630 Thank you!

**End of Drilling Report**

DESCRIPTION OF WORK PERFORMED

LOGGING  
 RUN CASING  
 CEMENTING  
 ACIDIZING


PERFORATING  
 FRACTURING  
 EQUIPPING  
 OTHER


1/16/2006

JOB SUMMARY

Quest Cherokee and Oilfield Services, LLC

Tk# 4380 100 bbls hauled to cement crew, 1 hr

Run & Cement Longstring, KCC office closed due to Holiday, will call on Tuesday 1/17/06.

Time

7:30 Faith / C&C / G&J / Quest rig on location and rigged up  
 8:00 QCOS on location and rigged up  
 8:30 Casing trailer on location  
 8:40 Faith / C&C / G&J / Quest - TIH with 1009.65 ft of casing  
 10:20 Faith / C&C / G&J / Quest -hit fill approx. 60' from T.D.  
 10:30 QCOS wash casing to T.D. and circulate 2 sks gel to surface  
 11:00 Faith / C&C / G&J / Quest - landed casing  
 11:15 Faith / C&C / G&J / Quest -rigged down and moved off location  
 11:15 QCOS - pump - circulate with fresh water, run 10 bbls dye with 15 gals sodium silicate, cement until dye ret  
 flush pump, pump plug with KCL water, set float shoe  
 12:00 QCOS rigged down and off location

Cement Summary:

Total Cement: 145

Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride

Cement Slurry Weig 14.5

Average Surface Pressure: Running cement circulation pressure: 250

Pumping plug circulation pressure: 450

Circulation during job: good

Hole/Casing/Float Equipment Summary:

Hole Size & Depth: 6-3/4" x 1015

Casing Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1010.65

277 centralizer

515 centralizer

756 centralizer

990 centralizer

1 ea 4-1/2" Float shoe on bottom & 4-1/2" plug

Baffle Locations

554.99

792.7

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Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	7-1	Lease	DALE G. SMALL	Loc.	14	14	14	Sec.	7	Twp.	28	Rge.	19
		County	NEOSHO	State	KS	Type/Well		Depth	1015'	Hours		Date Started	1-05-06	Date Completed	1-07-06
Job No.	Casing Used	Bit Record					Coring Record								
	20' 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
JEARLD	4														
Driller	Rig No.														
Driller	Hammer No.														

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	20	LIME	525	530	SANDY SHALE						
20	26	SHALE	530	643	SHALE						
26	44	LIME	538		GAS TEST (SAME)						
44	50	BLACK SHALE	643	645	BLACK SHALE / COAL?						
50	54	LIME	645	720	SHALE						
54	90	SHALE	720	728	LIMEY SHALE						
90	91	COAL	728	758	SHALE						
91	111	LIME	758	761	COAL?						
111	114	SANDY SHALE	761	805	SHALE						
114	134	LIME	805	807	COAL?						
134	136	COAL	807	830	SHALE						
136	137	LIME	815		GAS TEST (3# 1/4")						
137	147	SHALE	830	845	LIMEY / SANDY SHALE						
147	216	LIME	845	855	SHALE						
216	218	COAL	855	856	COAL?						
218	226	BLACK SHALE	856	905	BLACK / GRAY SHALE						
226	269	SHALE	865		GAS TEST (12# 1/4")						
269	287	LIME	905	906	LIME						
287	297	SANDY SHALE	906	909	COAL						
297	311	LIME	909	924	SHALE						
311	385	SHALE	915		GAS TEST (6# 1/4")						
385	390	LIME	924	950	CHATTY LIME (MISSISSIPPI)						
390	393	SHALE	950	1015	LIME						
393	430	LIME (PAWNEE)	1015		GAS TEST (5# 1/4")						
430	473	SHALE									
473	494	LIME (OSWEGO)			T.D. 1015'						
488		GAS TEST (2# 1/4")									
494	505	BLACK SHALE									
505	516	LIME									
516	518	SHALE									
518	525	LIME									

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