

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/20/04	9/21/04	9/22/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26165--00-00
County: Neosho
NE-SW Sec. 2 Twp. 29 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goins Living Trust Well #: 2-1
Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 919 Kelly Bushing: _____
Total Depth: 1062' Plug Back Total Depth: 1058.46'
Amount of Surface Pipe Set and Cemented at 21.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1058.46
feet depth to surface w/ 126 _____ sx cmt.
ALT II WAM 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/25/06
Subscribed and sworn to before me this 25th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Goins Living Trust Well #: 2-1
 Sec. 2 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	378	+544
Altamont Lime	404	+518
Pawnee Lime	504	+418
Oswego Lime	581	+341
Verdigris Lime	711	+211
Mississippi Lime	1016	-94

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.8	"A"	6sxs	
Production	6 3/4"	4 1/2"	10.5#	1058.46	"A"	126sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1008.5-1011.5	350 15% HCL w/ 50bbbls 2%KCL water	1008.5-1011.5
			RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1015	m/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/5/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	36.3mcf	50bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST CHEROKEE OILFIELD SERVICE, INC.
 211 WEST 14TH
 CHANUTE, KS 66720
 520-431-9500

TICKET NUMBER _____
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-15-04		Goins living trust # 2-1				2	29S	17E	No
FOREMAN/CREWMAN/OPERATOR		TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER
John		8:10	12:45			255	John		
Wes		8:10	12:45			206	Wes		
Tim		8:10	12:45			140	Tim		
Chris		8:10	12:45			286	Chris		

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1058' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 10.8 DISPLACEMENT PSI 550 MIX PSI 500 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 10 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe.

Wash down 195 ft. of casing; Yes / (No) - Circulate gel to surface w/ H₂O before cementing
(owc; 5* gilsonite; 1/4* flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE <u>Cement pump</u>		355.00
	16 mi	MILEAGE		112.50
	13 SK	<u>gilsonite</u>		90.35
	1 1/2 SK	<u>flo-seal</u>		15.91
	2 SK	<u>premium gel</u>		9.12
	1 gal	<u>KCl</u>		9.90
	15 gal	<u>sodium silicate</u>		61.50
	5880 gal	<u>city water (140 bbl)</u>		33.81
	4 1/2 hr	<u>Transport</u>		189.00
	119 SK	<u>owc cement (126 sk total)</u>		745.92
	4 1/2 hr	<u>Bo Vac</u>		175.50

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SALES TAX
 ESTIMATED TOTAL 1798.99

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Goins Living Trust #2-1
S2, T29, R17E
Neosho County
API # 15-133-26165-00-00

0-4 DIRT
4-7' LIME
7-99' SHALE
99-173 LIME
173-177 SHALE
177-181 LIME
181-215 SAND
215-245 LIME
245-251 SHALE
251-305 LIME
305-342 SHALE
342-349 SAND
349-357 SANDY SHALE
357-401 SHALE
401-410 LIME
410-420 SHALE
420-426 SAND
426-447 SHALE
447-460 LAMINATED SAND
460-488 SHALE
488-493 LIME
493-494 COAL LESS THAN 8"
494-496 SHALE
496-538 LIME PINK
538-539 SHALE
539-541 BLACK SHALE
LESS THAN 18"
541-551 SHALE
551-579 SANDY SHALE
579-603 LIME OSWEGO
603-605 SHALE
605-607 BLACK SHALE
607-609 SHALE
609-616 LIME
616-618 BLACK SHALE
618-619 COAL LESS THAN 10"
619-620 SHALE
620-622 LIME
622-633 SAND
633-689 SHALE
689-691 LIME
691-692 COAL
692-707 SHALE
707-708 LIME
708-709 SHALE
709-710 COAL LESS THAN 6"
710-718 SHALE

9-20-04 Drilled 11" hole and
Set 21.8' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement
9-21-04 Started drilling 6 3/4" hole
9-22-04 Finished drilling to T.D. 1062'
WATER @ 215'
511' 1" ON 1/2" ORIFICE
561' 0"
611' 6" ON 1/2" ORIFICE
621' 19" ON 1/2" ORIFICE
711' 10" ON 1/2" ORIFICE
761' 10" ON 1/2" ORIFICE
786' 3" ON 1/2" ORIFICE
811' 3" ON 1/2" ORIFICE
861' 3" ON 1/2" ORIFICE
48 MCF 952' 60" ON 1/2" ORIFICE
179 MCF 962' 48" ON 1" ORIFICE
241 MCF 1007' 12" ON 1 1/2" ORIFICE
1037' 8" ON 1 1/2" ORIFICE
1062' 6" ON 1 1/2" ORIFICE

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