

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/11/04</u>	<u>8/13/04</u>	<u>8/19/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26128-0000
 County: Neosho
 - c - ne - nw Sec. 4 Twp. 30 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Craig, William Well #: ~~224~~ 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple Zones
 Elevation: Ground: 1050 Kelly Bushing: n/a
 Total Depth: 1175 Plug Back Total Depth: 1170
 Amount of Surface Pipe Set and Cemented at 21' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1170
 feet depth to surface w/ 149 sx cmt.
ALT II WITH 5-4-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April, 2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

No Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution

MAY 01 2006

JENNIFER AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Craig, William 4-1 Well #: 25-1
 Sec. 4 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1170	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	669-673/681-684/761-763/784-788/802-805	Slick water frac w/ 4 ball sealer, 387bbbls, no gel, 2% kcl, Biocide, max-flo	802-805/814-816
4	814-816/1061-1063/1095-1098/1113-1116	6434# 20/40 sand	784-788/761-763
		Slick water frac w/ 15 ball sealers, 415bbbls, no gel, 2%kcl	1095-1098/1113-1116
		Max-flo, Biocide, 8400# 20/40 sand	1061-1063
		22250 gal H2O, gel, KCL Biocide, 192sks 20/40 sand	669-673/681-684

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	921.17'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/3/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	52mcf	49bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACC-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 01 2006

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1586
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-04	6628	Craig #4-1	4	305	18E	NO
CUSTOMER Quest Cherokee LLC			TRUCK #			
MAILING ADDRESS PO Box 100			DRIVER			
CITY Benedict			TRUCK #			
STATE Kansas		ZIP CODE 66714	DRIVER			
			255	John		
			140	Tim		
			206	Wes		

JOB TYPE long-string HOLE SIZE 6-3/4 HOLE DEPTH 1175' CASING SIZE & WEIGHT 4 1/2 - 10.50
 CASING DEPTH 1170' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Ø
 DISPLACEMENT 18.6 DISPLACEMENT PSI 800 MIX PSI 150 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 11 bbl dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCL water; set float shoe; wash 18 joints of casing; Circulate 2 gal to surface

(OWC; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-Well	PUMP CHARGE Cement pump (5 hrs)		710 ⁰⁰
5407	17 mi	MILEAGE minimum		305 ⁰⁰
1110	15 SK	gilsonte		305 ²⁵
1107	1 1/2 SK	flo-seal		60 ⁰⁰
1118	2 SK	Premium gel (ahead)		24 ⁸⁰
1215A	1 gal	KCL		3 ¹⁰
1111B	15 gal	sodium silicate		157 ²⁰
1123	6720 gal	city water (160 bbl)		77 ²⁸
5501C	5 hr	Transport		400 ⁰⁰
5502E	hr	8000		
1126	141 SK	OWC cement (149 SK total)		1670 ⁸⁵
5609	2 hrs	Misc. Cement Pump		390 ⁰⁰
			SALES TAX	144 ⁶³
			ESTIMATED TOTAL	4208 ⁴¹

AUTHORIZATION _____ TITLE 192184 DATE _____

CONSOLIDATED OIL WELL SERVICES
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1586
LOCATION Chanute
FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-04	6628	Craig # 4-1	4	305	18E	NO
CUSTOMER			TRUCK #			
Quest Cherokee, LLC			255	John		
MAILING ADDRESS			140	Tim		
P.O. Box 100			206	Wes		
CITY	STATE	ZIP CODE				
Benedict	Kansas	666714				

JOB TYPE long-string HOLE SIZE 6-3/4 HOLE DEPTH 1175' CASING SIZE & WEIGHT 4 1/2 - 10.50
CASING DEPTH 1170' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 18.6 DISPLACEMENT PSI 800 MIX PSI 150 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 11 bbl dye w/ 15 gal sodium silicate; cement until dye return; flush pump; pump plug w/ KCL water; set float shoe; wash 18 joints of casing; Circulate 2 gal to surface

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS.

(owc; 5# gilsonite; 1/4 # flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-Well	PUMP CHARGE Cement pump (5 hrs)		710 ⁰⁰
5407	17 mi	MILEAGE minimum		225 ⁰⁰
1110	15 sk	gilsonite		305 ²⁵
1107	1 1/2 sk	flo-seal		160 ⁰⁰
1118	2 sk	Premium gel (ahead)		24 ⁸⁰
1215A	1 gal	KCL		23 ¹⁰
1111B	15 gal	sodium silicate		157 ⁰⁰
1123	6720 gal	city water (160 bbl)		772 ⁸⁸
5501C	5 hr	Transport		420 ²⁰
5502C	hr	transport		
1126	141 sk	owc cement (149 sk total)		1670 ⁸⁵
5409	2 hrs	Misc. Cement Pump		390 ⁰⁰
				SALES TAX
				144 ⁶³
				ESTIMATED TOTAL
				4208 ⁴¹

AUTHORIZATION _____ TITLE _____ DATE _____

192184