

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/1/04</u>	<u>7/2/04</u>	<u>7/19/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26096-00-06  
County: Neosho  
N2-S2-NE-NE Sec. 11 Twp. 30 S. R. 18  East  West  
810 feet from S  (N) (circle one) Line of Section  
660 feet from  (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hughes Rev. Trust Well #: 11-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple zones  
Elevation: Ground: 984 Kelly Bushing: n/a  
Total Depth: 1135 Plug Back Total Depth: 1030.58  
Amount of Surface Pipe Set and Cemented at 21' 7" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1030.58  
feet depth to surface w/ 130 \_\_\_\_\_ sx cmt.  
ACTIVE WITHIN 5-4-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/27/06  
Subscribed and sworn to before me this 27th day of April,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received MAY 01 2006  
Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Hughes Rev. Trust Well #: 11-2  
 Sec. 11 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>280</td> <td>+704</td> </tr> <tr> <td>Altamont Lime</td> <td>311</td> <td>+673</td> </tr> <tr> <td>Pawnee Lime</td> <td>433</td> <td>+551</td> </tr> <tr> <td>Oswego Lime</td> <td>510</td> <td>+474</td> </tr> <tr> <td>Verdigris Lime</td> <td>652</td> <td>+332</td> </tr> <tr> <td>Mississippi Lime</td> <td>985</td> <td>-1</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	280	+704	Altamont Lime	311	+673	Pawnee Lime	433	+551	Oswego Lime	510	+474	Verdigris Lime	652	+332	Mississippi Lime	985	-1
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1030.58	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	980-983/924-926/657-660-636-638/550.5-555/538-542	450gal 15%HCL w/ 46 bbbls 2%kcl water, 358bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	980-983/924-926
		350gal 15%HCL w/ 44bbbls 2%kcl water, biocide, 412bbbls 2%kcl, biocide, 7800# 20/40 sand	657-660/636-638
		250gal 15%HCL, 427bbbls 2%kcl, biocide, 8800# 20/40 sand	550.5-555/538-542

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1005	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/31/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	37.1mcf	40.3bbbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION  <b>MAY 0 1 2006</b>

MAY 01 2006

CONSERVATION DIVISION  
WICHITA, KS

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 11	T 30S	R 18E
API #:		Location:	NE,NE	
Operator:	Quest Cherokee, LLC	County:	Neosho	
Address:	PO Box 100			
	Benedict, KS 66714			

				Gas Tests			
Well #:	11-2	Lease Name:	Hughes Revocable Trust	Depth	Oz.	Orifice	flow - MCF
Location:	810 ft. from (N / S) Line			384'		No Flow	
	660 ft. from (E / W) Line			524'	7"	1/4"	4.45
Spud Date:	7/1/2004			544'	4"	1/4"	3.37
Date Completed:	7/2/2004	TD:	1035'	564'	6"	3/4"	34.7
Geologist:				665'	8"	3/4"	40
Casing Record	Surface	Production		745'	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		925'	Gas Check Same		
Casing Size	8 5/8"			979'	4"	1 1/4"	87.8
Weight				985'	3"	1 1/4"	76
Setting Depth	21' 7"			1025'	1"	1 1/4"	43.9
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	236	238	lime	541	548	lime
2	8	clay	238	310	shale	544		add water
8	25	shale	310	336	lime	548	555	blk shale
25	65	lime	336	344	shale	555	556	coal
65	66	shale	344	364	sandy shale	556	564	sand
66	71	lime	364	370	sandy shale	564	576	laminated sand
71	90	shale	370	430	sandy shale	576	583	gray sandy shale
90	91	coal	430	431	Mulberry coal	583	632	shale
91	93	shale	431	433	shale	632	633	coal
93	111	sand	433	458	Pink lime	633	655	shale
113	135	sand	458	459	shale	655	657	Weir blk shale
135	152	shale	459	465	lime	657	658	coal
152	192	lime	465	474	blk shale	658	668	shale
192	202	shale	474	475	Lexington coal	668	675	sand
202	206	blk shale	475	511	shale	675	715	shale
206	219	gray shale	511	531	Oswego lime	715	726	sand
219	221	lime	531	540	blk shale	715	726	oil show
221	236	shale	540	541	coal	726	734	shale



