# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999
Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - 133-26096-05-05
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	N2_S2_NE_NE Sec. 11 Twp. 30 S. R. 18
City/State/Zip: Chanute, KS 66720	810 feet from S /(N) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 431-9500	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Hughes Rev. Trust Well #: 11-2
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: n/a	Producing Formation: Multiple zones
Designate Type of Completion:	Elevation: Ground: 984 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1135 Plug Back Total Depth: 1030.58
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1030.58
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name:	ACTIL WHAM 5-4-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	,
Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name:License No.:
7/1/04         7/2/04         7/19/04           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Recompletion Date    Date Reached 1D   Completion Date of Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: My Washell	KCC Office Use ONLY
Title: Head of Operations Date: 4/27/06	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date: RECEIVED
20 CL . — Compare the this CL day or Charles	Wireline Log Received KANSAS CORPORATION COMMISSIO
	Geologist Report Received MAY 0 1 2006
Notary Public: Surveyor & Sunnguar	JENNIFER R. AMMANN CONSERVATE CALDIVISION
Date Commission Expires: Duly 30, 2009	JENNIFER R. AVIWANN CONSERVATION DIVISION Notary Public - State of Kansas WICHITA, KS
	ot. Expires 7-30-09

perator Name: Que	est Cherokee, LL	<u>C</u>	·	Leas	e Name:_	łughes Rev.	Trust	Well #: _11-2	2
	0S. R. <u>18</u>		West	Coun	ty: Neos	10			
ested, time tool oper emperature, fluid red	now important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shut- s if gas to	in pressures, v surface test, a	whether s long with	shut-in pre	ssure reached	static level, hyd	irostatic pressure	
orill Stem Tests Take		☐ Ye	es ✓ No		<b>✓</b> L	og Formati	ion (Top), Depth	and Datum	Sample
amples Sent to Geo		Ye	es <b></b> ✓ No		Nam	e Ipah Lime		Top 280	Datum +704
ores Taken	<b>G ,</b>	☐ Ye				nont Lime		311	+673
lectric Log Run (Submit Copy)		✓ Ye				nee Lime		433	+551
, , , , , , ,					Osw	ego Lime		510	+474
ist All E. Logs Run:					Verd	ligris Lime		652	+332
Comp. Density Dual Induction Gamma Ray/N	Log				Miss	issippi Lime	)	985	-1
		Repor		RECORD	-	w Used	ction, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	(,	20#		21' 7"	*TA <sup>III</sup>	4	
Production	6-3/4"	4-1/2"		10.5#		1030.58	"A"	130	
		т	ADDITIONAL	CEMENT	TING / SQI	JEEZE RECOR	D	· · · · · · · · · · · · · · · · · · ·	
Purpose:  Perforate  Protect Casing  Plug Back TD  Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacl	ks Used		Type an	d Percent Additives	•
Shots Per Foot			D - Bridge Plug Each Interval Per		e		acture, Shot, Cem	ent Squeeze Recor	rd Depth
4	980-983/924-926	/657-660	-636-638/550	).5-555/	538-542	450gal 15%HCLw/ 46 bi	bis 2%kci water, 358bbis wa	iter w/ 2% KCL, Blocide, 1020	0# 20/40 sand 980-983/924-926
						350gal 15%HCL w/ 44t	obis 2%kci water, biocide, 4	112bbls 2%kcl, biocide, 7800	# 20/40 sand 657-660/636-638
		***************************************	arti			250gal 15%HC	L, 427bbls 2%kdl,	, biocide, 8800# 20	/40 sand 550.5-555/538-542
TUBING RECORD	Size	Set At		Packer	At	Liner Run	A 10 10 10 10 10 10 10 10 10 10 10 10 10		
	3/8"	1005	ľ	n/a			Yes 🗸	No	
Date of First, Resumer 8/31/04	d Production, SWD or I	Enhr.	Producing Met	hod	Flowin	g 🕢 Pump	ing Gas	Lift Othe	er (Explain)
Estimated Production Per 24 Hours	oil n/a	Bbls.	Gas 37.1mcf	Mcf	Wat 40.3		Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC				Production Inte	rval	******	RECEIVED
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Speci	✓ Pe	erf. 🔲 I	Qually Comp.	Commingled	i	CORPORATION COMMIS

### MAY 0 1 2006

## Well Refined Drilling Company, Inc. 4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONSERVATION DIVISION WICHITA, KS

Rig #:	1.		<b>法</b> 法以2008	W. Ayer	人 N 上 R N	S 11	T	30S R 18E	
API#:					Rig#1	Location:		NE,NE	
	r: Ques	t Cherokee, LLC			County: Neosho				
Address: PO Box 100					TILDIO				
		dict, KS 66714			Gas Tests				
Well #:		Lease Name: Hug	hes Revocab	le Trust	Depth	Oz.	Orfice	flow - MCF	
Location:		ft. from (N / S)	Line		384'		No Flow		
		ft. from (E / W)		524'	7"	1/4"	4.45		
Spud Date	):	7/1/2004		544'	4"	1/4"	3.37		
Date Com	pleted:	7/2/2004	TD:	1035'	564'	6"	3/4"	34.7	
Geologi	st:				665'	8"	3/4"	40	
Casing I	Record	Surface	Product		745'		Check S		
Hole Siz	ze	12 1/4"		6 3/4"	925'		Check S		
Casing	Size	8 5/8"			979'	4"	1 1/4"	87.8	
Weight					985'	3"	1 1/4"	76	
Setting		21' 7"			1025'	1"	1 1/4"	43.9	
Cement	Туре	Portland				<b> </b>			
Sacks		4							
Feet of	Casing								
<b>5</b>						1			
	DANIEL PERSONNEL PROPERTY (PROPERTY )					<b>-</b>		f	
Rig Tim	ie	Work Performed							
Rig Tim	ie	Work Performed							
Rig Tim	ie	Work Performed							
Rig Tim	10	Work Performed							
Rig Tim	ie	Work Performed							
Rig Tim	10	Work Performed		Well L	THE RESIDENCE OF THE PARTY OF T				
Rig Tim	Bottom		Top	Well L	THE RESIDENCE OF THE PARTY OF T	Top	Bottom	Formation	
	Bottom			against an announce of the party of	Formation	541	<u> </u>	Formation	
Тор	Bottom	Formation	Top	Bottom 238	Formation	541 544	548	lime add water	
Top 0 2 8	Bottom 2 8 25	Formation Overburden clay shale	Top   236   238   310	Bottom 238 310 336	Formation lime shale lime	541 544 548	548 555	lime add water blk shale	
	Bottom 2 8 25	Formation Overburden clay	Top   236   238	Bottom 238 310 336	Formation lime shale	541 544 548 555	548 555 556	lime add water blk shale coal	
Top 0 2 8	Bottom 2 8 25 65 66	Formation Overburden clay shale lime shale	Top 236 238 310 336 344	238 310 336 344 364	Formation lime shale lime shale shale sandy shale	541 544 548 555 556	548 555 556 564	lime add water blk shale coal sand	
Top 0 2 8 25 65	Bottom 2 8 25 65 66	Formation Overburden clay shale lime	Top 236 238 310 336 344 364	238 310 336 344 364 370	Formation lime shale lime shale shale sandy shale sandy shale	541 544 548 555 556 564	548 555 556 564 576	lime add water blk shale coal sand laminated sand	
Top 0 2 8 25 65 66 71	Bottom   2   8   25   65   66   71   90	Formation Overburden clay shale lime shale lime shale	Top 236 238 310 336 344 364 370	Bottom 238 310 336 344 364 370 430	Formation lime shale lime shale sandy shale sandy shale sandy shale	541 544 548 555 556 564 576	548 555 556 564 576 583	lime add water blk shale coal sand laminated sand gray sandy shale	
Top 0 2 8 25 65	Bottom   2   8   25   65   66   71   90	Formation Overburden clay shale lime shale	Top 236 238 310 336 344 364	Bottom 238 310 336 344 364 370 430	Formation lime shale lime shale shale sandy shale sandy shale	541 544 548 555 556 564	548 555 556 564 576 583	lime add water blk shale coal sand laminated sand	
Top 0 2 8 25 65 66 71	Bottom   2   8   25   65   66   71   90   91	Formation Overburden clay shale lime shale lime shale	Top 236 238 310 336 344 364 370	336 310 336 344 364 370 430 431	Formation lime shale lime shale sandy shale sandy shale sandy shale	541 544 548 555 556 564 576	548 555 556 564 576 583 632	lime add water blk shale coal sand laminated sand gray sandy shale	
Top 0 2 8 25 65 66 71	Bottom   2   8   25   65   66   71   90   91   93	Formation Overburden clay shale lime shale lime shale shale coal	Top 236 238 310 336 344 364 370 430	Bottom 238 310 336 344 364 370 430 431 433	Formation lime shale lime shale sandy shale sandy shale sandy shale sandy shale	541 544 548 555 556 564 576 583	548 555 556 564 576 583 632 633	lime add water bik shale coal sand laminated sand gray sandy shale shale	
Top 0 2 8 25 65 66 71 90 91 93 113	Bottom 2 8 25 65 66 71 90 91 93 111 135	Formation Overburden clay shale lime shale lime shale coal	Top 236 238 310 336 344 364 370 431 433 458	Bottom 238 310 336 344 364 370 430 431 433 458 459	Formation lime shale lime shale sandy shale sandy shale sandy shale Mulberry coal shale Pink lime shale	541 544 548 555 556 564 576 583 632 633 655	548 555 556 564 576 583 632 633 655	lime add water blk shale coal sand laminated sand gray sandy shale shale coal shale Weir blk shale	
Top 0 2 8 25 65 66 71 90 91 93 113	Bottom  2  8  25  65  66  71  90  91  93  111  135  152	Formation Overburden clay shale lime shale lime shale shale coal shale sand sand	Top 236 238 310 336 344 364 370 430 431 433 458 458	Bottom 238 310 336 344 364 370 430 431 433 458 459	Formation lime shale lime shale sandy shale sandy shale sandy shale sundy shale sandy shale shale Mulberry coal shale Pink lime shale lime	541 548 555 556 564 576 583 632 633 655 657	548 555 556 564 576 583 632 633 655 657 658	lime add water bik shale coal sand laminated sand gray sandy shale shale coal shale Weir bik shale coal	
Top 0 2 8 25 65 66 71 90 91 93 113 135	Bottom  2  8  25  65  66  71  90  91  93  111  135  152  192	Formation Overburden clay shale lime shale lime shale coal shale sand sand shale lime	Top 236 238 310 336 344 364 370 430 431 433 458 459 465	80ttom 238 310 336 344 364 370 430 431 433 458 459 465 474	Formation lime shale lime shale sandy shale sandy shale sandy shale Mulberry coal shale Pink lime shale lime blk shale	541 548 555 556 564 576 583 632 633 655 657 658	548 555 556 564 576 583 632 633 655 657 658 668	lime add water bik shale coal sand laminated sand gray sandy shale shale coal shale Weir blk shale coal shale	
Top 0 2 8 25 65 66 71 90 91 93 113	Bottom  2  8  25  65  66  71  90  91  93  111  135  152  192	Formation Overburden clay shale lime shale lime shale shale coal shale sand sand	Top 236 238 310 336 344 364 370 430 431 433 458 459 465 474	Bottom 238 310 336 344 364 370 430 431 433 458 459 465 474 475	Formation lime shale lime shale sandy shale sandy shale sandy shale sundy shale sandy shale shale Mulberry coal shale Pink lime shale lime	541 544 548 555 556 564 576 583 632 633 655 657 658 668	548 555 556 564 576 583 632 633 655 657 658 668	lime add water bik shale coal sand laminated sand gray sandy shale shale coal shale Weir bik shale coal shale shale	
Top 0 2 8 25 65 66 71 90 91 93 113 135	Bottom 2 8 25 65 66 71 90 91 93 111 135 152 192 202	Formation Overburden clay shale lime shale lime shale coal shale sand sand shale lime	Top 236 238 310 336 344 364 370 430 431 433 458 459 465 474 475	8 310 336 344 364 370 430 431 433 458 459 465 474 475 511	Formation lime shale lime shale sandy shale sandy shale sandy shale Mulberry coal shale Pink lime shale lime blk shale Lexington coal shale	541 544 548 555 556 564 576 583 632 633 655 657 658 668	548 555 556 564 576 583 632 633 655 657 658 668 675 715	lime add water bik shale coal sand laminated sand gray sandy shale shale coal shale Weir bik shale coal shale shale shale shale shale shale shale	
Top 0 2 8 25 65 66 71 90 91 93 113 135 152 192 202 206	Bottom  2 8 25 65 66 71 90 91 111 135 152 192 202 206 219	Formation Overburden clay shale lime shale lime shale coal shale sand sand shale lime	Top 236 238 310 336 344 364 370 431 433 458 459 465 474 475 511	Bottom 238 310 336 344 364 370 430 431 433 458 459 465 474 475 511 531	Formation lime shale lime shale sandy shale sandy shale sandy shale Mulberry coal shale Pink lime shale lime blk shale Lexington coal	541 544 548 555 556 564 576 583 632 633 655 657 658 668 675	548 555 556 564 576 583 632 633 655 657 658 668 675 715	lime add water blk shale coal sand laminated sand gray sandy shale shale coal shale Weir blk shale coal shale shale sand shale sand	
Top 0 2 8 25 65 66 71 90 91 93 113 135 152 192 202	Bottom  2  8  25  65  66  71  90  91  111  135  152  192  206  219  221	Formation Overburden clay shale lime shale lime shale shale shale coal shale sand sand sand shale lime shale	Top 236 238 310 336 344 364 370 430 431 433 458 459 465 474 475	Bottom 238 310 336 344 364 370 430 431 433 458 459 465 474 475 511 531 540	Formation lime shale lime shale sandy shale sandy shale sandy shale Mulberry coal shale Pink lime shale lime blk shale Lexington coal shale	541 544 548 555 556 564 576 583 632 633 655 657 658 668	548 555 556 564 576 583 632 633 655 657 658 668 675 715 726	lime add water bik shale coal sand laminated sand gray sandy shale shale coal shale Weir bik shale coal shale shale shale shale shale shale shale	

Operator:	Quest Che	erokee LLC			Revocable Trust	Well#	11-2	page 2
Тор	Bottom	Formation	Top	Bottom	Formation	Тор	Bottom	Formation
734	742	laminated sand						
742	776	shale						
776								
777	809	shale						
809	814	laminated sand						
814	834	shale						
834								
835		shale						
867	875	sand						
875		shale						
903		laminated sand						
917								
918	922	shale						
922	924	coal						
924	971	shale						
971	976	laminated sand						
976	978	Riverton coal						
978	982	shale						
982		Mississippi chat						
984		Mississippi líme					<u> </u>	
1035		Total Depth						
							<u> </u>	
				<u> </u>				
						<u>                                     </u>		
						<u> </u>		
						<u>                                     </u>		
						<u> </u>		

04LG-070204-R1-099-Hughes Revocable Trust 11-2-Quest	RECEIVED KANSAS CORPORATION COMMISS
	MAY 0 1 2006
	CONSERVATION DIVISION WICHITA, KS
Keep Drilling - We're Willing!	1

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

	TET NUI	MBĘŖ	1056
ı	LOCATION_	156441	SH /F
ı	FOREMAN_	Steve	Johnson

**ESTIMATED** 

#### TREATMENT REPORT & FIELD TICKET

			T why	CEMEN	Т			•
DATE	CUSTOMER#	WE	ELL NAME & NUMI	BER .	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-04	10628	Hushes	ReviTRUST	- 11-2	//	. 305	18E	Neosko
CUSTÓMÉR '	Dues 7	_	•	4	TRUCK#	DDIVER	TDUCK#	T DRIVER
MAILING ADDRE	A STATE OF THE PARTY OF THE PAR			-	TRUCK # 289	DRIVER	TRUCK #	DRIVER
. :				1.	226	Rent		<u> </u>
CITY	<u> </u>	STATE	ZIP CODE	-		TRAVIS		
					402	Tom		
JOB TYPE LO	ncstrins	HOLE SIZE_	68/4	HOLE DEPTH	10.76	CASING SIZE & W	/EIGHT/_	2 10.5
CASING DEPTH_	I se may the	DRILL PIPE_		TUBING			OTHER	
SLURRY WEIGH	т <u>/3. · /3 .8</u>	SLURRY VOL		WATER gal/sl	k	CEMENT LEFT in	CASING	<u>O</u>
DISPLACEMENT	16.7	DISPLACEME	ENT PSI	MIX PSI		RATE	BPM	
REMARKS: /	Dashea	1 10	Soint	4/2	ran	290	1 0-1	L of
hole -	van 1	<u>10 ex</u>	OLUC	5#6	11son.te	upito	13.8	0,019
10 ca	1 500	<u>dium</u>	Silica	Le w	ash be	hind y	1/as	pumped
Pluc.	set	shoe	sh.	-tine				•
<del>,                                    </del>		······································						
			Circula	ted c	ement	to sur	Cace	•.
			•	<u> </u>				Marie de la Companya
							· · · · · · · · · · · · · · · · · · ·	
ACCOUNT							·	T
CODE	QUANITY	or UNITS	DE	ESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		, .	PUMP CHARG	E Cor	nsstrins			710,00
5406	<u> </u>	5 ·	MILEAGE			-		47,00
5407	m/	n	Bull	2 della	ver X			225,00
5609	2	hr.	misc.	Pumo	wash			260,00
				, ,			*	· · · · · · · · · · · · · · · · · · ·
1107	/		FI	o seal				40.00
1110	//	,		'Isonita			1,	223.85
1111A	10	eal	50	diam	silicat:	>	·~	105.00
1118	2			EL		DECEN/	D	24.80
1123	500	10 gal	, ,	,	ter N	RECEIVI ANSAS CORPORATION	COMMISSION	
11111		<del>- 5 a.</del>	C17	y 000	. , ¿ -	MAY 0 1	2006	57,50
7 / - /	7			1		MINI O .		
1126	11.	O 5%	AI.	JC		CONSERVATION WICHITA,	DIVISION ks	120000
11-10		/\	1 00			44 PH 11 11 11 11		1303,50
5501C	<i>Z I</i>	hr5.	1.1A	TER	TRANSPOR	7		420.00
	. ا ر	<u>/· · ,                                  </u>	W''	/ /= /\r	· /\/// 01 0X			1,20:00
								<del>                                     </del>
		4						
			•		•	1. 2	ZSALESTAY	11054