

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/9/04	3/10/04	3/18/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26040 -00-00
County: Neosho
NE-NE Sec. 2 Twp. 29 S. R. 17 East West
650 feet from S / (N) (circle one) Line of Section
650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Gilbreath Well #: 2-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 923 Kelly Bushing: n/a
Total Depth: 1077 Plug Back Total Depth: 1072.37
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1072.37
feet depth to surface _____ w/ 162 _____ sx cmt.
ACT II WHM 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/27/06
Subscribed and sworn to before me this 27th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
YES If Denied, Yes Date: RECEIVED
YES Wireline Log Received **KANSAS CORPORATION COMMISSION**
YES Geologist Report Received **MAY 01 2006**
____ UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Gilbreath Well #: 2-1
 Sec. 2 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>384</td> <td>+539</td> </tr> <tr> <td>Altamont Lime</td> <td>418</td> <td>+505</td> </tr> <tr> <td>Pawnee Lime</td> <td>518</td> <td>+405</td> </tr> <tr> <td>Oswego Lime</td> <td>594</td> <td>+329</td> </tr> <tr> <td>Verdigris Lime</td> <td>721</td> <td>+202</td> </tr> <tr> <td>Mississippi Lime</td> <td>1036</td> <td>-113</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	384	+539	Altamont Lime	418	+505	Pawnee Lime	518	+405	Oswego Lime	594	+329	Verdigris Lime	721	+202	Mississippi Lime	1036	-113
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1072.37	"A"	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	617-621/631-635/1025-1028/973-975/908-910/722-725/701-703	400gal 15%HCL, 554bbls water w/ 2% KCL, Biocide, 13000# 12/20 sand	617-621/631-635
		500gal 15%HCL w/ 43bbls 2%kcl water, biocide, 399bbls 2%kcl, biocide, 9300# 12/20 sand	1025-1028/973-975
		600gal 15%HCL w/ 61bbls 2%kcl water, biocide, 391bbls 2%kcl, biocide, 10300 12/20 sand	908-910/722-725
			701-703

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1020	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
9/3/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	38.8mcf	18.9bbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION MAY 01 2006

Barton T. Lorenz #33286
508 21500 Road
Cherryvale, KS 67335-8514

DRILLER LOG
QUEST CHEROKEE, LLC

Gilbreath #2-1
S2, T29, R17E
Neosho County, KS
API#15-133-26040-00-00

0-5 DIRT
5-8' LIME
8-10' SHALE
10-15' LIME
15-45 SHALE
45-47 COAL
47-102 SHALE
102-104 LIME
104-107 SHALE
107-182 LIME
182-184 SHALE
184-187 LIME
187-210 SHALE SANDY
210-225 SAND
225-229 SHALE
229-240 LIME
240-245 SHALE
245-252 LIME
252-267 SHALE
267-317 LIME
317-383 SHALE
383-408 SHALE /LIME STREAKS
408-415 SHALE
415-427 LIME
427-475 SHALE
475-484 SAND
484-507 SHALE
507-513 LIME
513-514 COAL
514-524 SHALE
524-551 LIME
551-568 SHALE
568-579 SAND
579-591 SAND SHALE
591-615 LIME OSWEGO
615-617 BLACK SHALE
617-622 SHALE
622-630 LIME
630-632 BLACK SHALE
632-633 COAL
633-635 SHALE
635-649 SAND SHALE
649-700 SHALE
700-701 COAL
701-721 SHALE
721-723 LIME
723-724 COAL

2-9-04 Drilled 11" hole and
Set 21.5' of 8 5/8" Surface pipe
Set with 6 sacks Portland cement

2-10-04 Started drilling 6 3/4" hole

2-10-04 Finished drilling to T.D.1077'

INJECTION WATER AT 135'

235' GAS TEST 0
536' GAS TEST SLIGHT BLOW
626' GAS TEST 1" ON 1/2" ORIFICE
636' GAS TEST 1" ON 1/2" ORIFICE
711' GAS TEST 1" ON 1/2" ORIFICE
736' GAS TEST 1" ON 1/2" ORIFICE
786' GAS TEST 1/2" ON 1/2" ORIFICE
836' GAS TEST TRACE SLIGHT BLOW
912' GAS TEST TRACE SLIGHT BLOW
987' GAS TEST TRACE SLIGHT BLOW
1037' GAS TEST 2 1/2" ON 1/2" ORIFICE
1077' GAS TEST 6" ON 1/2" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS

Barton T. Lorenz #33286
508 21500 Road
Cherryvale, KS 67335-8514

DRILLER LOG
QUEST CHEROKEE, LLC

Gilbreath #2-1
S2, T29, R17E
Neosho County, KS
API#15-133-26040-00-00

724-734 SHALE
734-735 COAL
735-811 SHALE
811-812 COAL
812-826 SHALE
826-906 SANDY SHALE
906-907 COAL
907-969 SHALE
969-970 COAL
970-975 SHALE
975-976 COAL
976-1024 SHALE
1024-1026 COAL
1026-1031 BLACK SHALE
1031-1077 LIME-MISSISSIPPI

TOP 10' HAD GOOD ODOR

T.D. 1077'

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MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **32811**
 LOCATION CHANUTE
 FOREMAN TODD A. TINDLE

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
3-18-04	6628	#2-1 GILBREATH	
SECTION	TOWNSHIP	RANGE	COUNTY
2	28S	17E	NO
CUSTOMER			
QUEST CHEROKEE LLC			
MAILING ADDRESS			
P.O. BOX 100			
CITY			
BENEDICT			
STATE		ZIP CODE	
KANSAS		66714	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	JOHN		
206	WES		
140	TIM		
295	WES CHRIS		

WELL DATA	
HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1077'	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1072'	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MIS. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB WASH DOWN 4 JOINTS CASING; CIRCULATE W/ FRESH H₂O; RUN 10 BBL W/ 15 GAL SODIUM SILICATE IN LAST 5 BBL; CEMENT UNTIL DYE RETURN; FLUSH PUMP; PUMP PLUG W/ KEL WATER; SET FLOAT SHOE; CEMENT LEADIN @ 12.5; TAIL IN @ 13.8

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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