

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM *AMENDED*
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC **RECEIVED**
Operator Contact Person: Gary Laswell **MAY 02 2006**
Phone: (620) 431-9500
Contractor: Name: MOKAT **CONSERVATION DIVISION**
License: 5831 **WICHITA, KS**
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/8/01</u>	<u>3/10/01</u>	<u>1/25/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25668-00-00
County: Neosho
_____ SW _____ SW _____ SW Sec. 17 Twp. 29 S. R. 18 East West
330 feet from (S) / N (circle one) Line of Section
4950 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kansas 1178 Legacy Well #: 17-1
Field Name: _____

Producing Formation: Multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1150 Plug Back Total Depth: 1150
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150
feet depth to surface w/ 120 sx cmt.
Alt II w/ atm 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/1/06
Subscribed and sworn to before me this 18th day of May,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kansas 1178 Well #: 17-1
 Sec. 17 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachments
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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20'	Portland	7	
Production	6-3/4"	4-1/2"	10.5#	1150	CI "A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	650-653/660-664/744-748/767-770/805-808/872-876/907-910	800 gals 15% HCL & 9450# 20/40 sand	650-653/660-664
4	1038-1042/1044-1047		744-748/767-770
			805-808/872-876
		Acid stimulation & Sand frac	907-910/1038-1042
			1044-1047

TUBING RECORD	Size 2-3/8"	Set At 1041.47	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/26/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 11.4mcf	Water Bbls. 8.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



Operator Longton Exploration		Well No. #1	Lease Kan 1178	Loc. Legacy	1/4	1/4	1/4	Sec. 17	Twp. 29	Rge. 18		
		County Neosho	State KS	Type/Well	Depth 1150'	Hours	Date Started 3-8-01	Date Completed 3-10-01				
Job No.	Casing Used 22" 8 5/8"	Bit Record				Coring Record						
Driller Tootie	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	overburden	553	555	coal	1017	1035	sandy shale			
3	15	br sand	555	557	shale	1035	1039	shale			
15	49	sandy shale	557	586	lime	1039		gas test (same)			
49	51	coal	586	602	sandy shale	1039	1044	blk shale, coal			
51	103	shale	602	607	sand	1044	1055	gr shale			
103	105	lime	607	626	sandy shale	1055	1070	blk shale			
105	132	shale	626	649	lime (oswego)	1054		gas test 11 lbs 1/4"			
132	150	lime	649		gas test (sargas)	1070	1098	shale			
150	190	sandy lime	649	657	blk shale	1098	1150	lime MISS			
190	193	blk shale (water)	657	661	lime	1103		gas test 8 lbs 1/4"			
193	198	lime	661	665	blk shale, coal						
198	250	sandy shale	662		gas test 5 lbs 1/4"						
250	264	lime	665	668	gr shale			T.D. 1150'			
264	275	shale	668	677	sand						
275	285	lime	677		gas test 5 lbs 1/4"						
285	290	shale	677	733	sandy shale						
290	349	lime	733	735	lime						
349	415	sandy shale	735	765	shale						
415	420	limey shale	765	790	sandy shale						
420	425	lime	790	803	shale						
425	440	limey shale	803	845	sandy shale*						
440	443	limey shale	845	920	shale						
443	450	lime	920	935	sand						
450	515	shale	935	985	shale						
515	532	sand	985	1010	sand						
532	548	sandy shale	1010	1013	blk sand						
548	553	lime	1013	1017	blk shale, coal						

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