

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM + AMENDED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

133-25667-00-00

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Harley Gilbert

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KANSAS CORPORATION COMMISSION
MAY 02 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/10/01</u>	<u>3/12/01</u>	<u>7/1/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25667
County: Neosho
_____ SW _____ NW Sec. 13 Twp. 29 S. R. 18 East West
2970 feet from (S) N (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beachner Bros 13-29-18 Well #: 1

Field Name: _____
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1039 Plug Back Total Depth: 1033
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1038
feet depth to surface w/ 115 _____ sx cmt.
ALTI WAM 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/1/06
Subscribed and sworn to before me this 18th day of May,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros 13-29-18 Well #: 1
 Sec. 13 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachments
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	20'	Portland	4	
Production	7-7/8"	4-1/2"	9.5#	1038	CI "A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	956/902-905/896-899/716-718/684-687/648-652/541-545/529-532	500glFE HCl, 10200gl Frac, 2880# 20/40 sand	
		RW - 250glFEHCl 10200gl frac, 2800# 20/40	
		Mineral - 500 gal FE HCL 13650 gl Frac 3820#20/40	
		FLmg/Crwbrg - 500gl FEHCl, 17700gl Frac	
		Summit/Mulky - 500gl FE HCl, 18000gl Frac 5600#	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1007</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/1/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>170mcf</u>	Water Bbls. <u>40bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other *(Specify)* _____

Air Drilling
Specialist
Oil and Gas Wells

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KANSAS CORPORATION COMMISSION
MAY 02 2006

CONSERVATION DIVISION
MICHIGAN, KS



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 586
Caney, KS 67333

Operator LONGTON EXP.		Well No. Legacy #1	Lease Beachner	Loc.	%	%	%	Sec. 13	Twp. 29	Rge. 18		
County Neosho		State KS		Type/Well	Depth 1039'	Hours	Date Started 3-10-01	Date Completed 3-13-01				
Job No.	Casing Used	Bit Record				Coring Record						
Driller David	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	overburden	417	422	lime	669	672	sand	960	966	gr shale
8	14	shale	422	423	coal	672	684	shale	964		gas test 7 lbs. 3/4"
14	78	lime	423	457	lime	684	685	coal	966	968	lime
78	103	shale	461		gas test 15.5 lb 1/4"	685	692	gr shale	968	1039	limey chat
103	114	lime	457	459	blk shale	687		gas test 15 lbs 1/2"	978		gas test 7 lb 3/4"
114	121	shale	459	469	lime	692	701	limey shale	989		gas test 13 lb 3/4"
121	122	coal	469	471	blk shale	701	702	coal	999		gas test 14 lb 3/4"
122	132	shale	471	486	gr shale	702	781	shale			
132	148	lime	486	495	sand	781	787	sand			
148	151	limey shale	495	504	sandy shale	786		gas test 26 lbs 1/2"			
151	164	shale	504	507	limey shale	787	806	shale			T.D. 1039'
164	178	limey shale	507	532	lime	806	808	lime			
178	184	shale	532	536	blk shale	808	816	limey shale			
184	205	lime (oil odor)	536	542	lime	816	830	sandy shale			
205	219	limey shale	540		gas test 4.5 lbs 1/2"	830	841	gr shale			
219	229	lime	542	547	blk shale	841	885	sandy shale			
229	239	shale	547	549	gr shale	885	891	sand			
239	240	coal	549	566	sand	891	904	sandy shale			
240	294	shale	562		gas test 15 lbs 1/2"	904	914	shale			
294	295	lime	566	597	sandy shale	914	920	blk shale			
295	305	sandy shale	597	645	gr shale	920	922	coal			
305	308	lime	645	651	blk shale	922	953	gr shale			
308	331	shale	651	652	coal	932		gas test 7 lbs 3/4"			
331	352	lime	652	658	gr shale	953	958	sand			
352	376	sandy shale	658	667	limey shale	958	960	coal			
376	378	blk shale									
378	417	gr shale	667	669	coal						