

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
MAY 18 2006
KCC WICHITA
Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.

Address: P.O. Box 18496

Phone: (405) 767-4078 Operator License #: 32334

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Upper Winfield Depth to Top: 2328' Bottom: 2337' T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-075-20147-00-00
Lease Name: Wood KCC PKT 5/22/06
Well Number: 1-19 Jim Reisch
per operation drilling
Spot Location (QQQQ): _____ - NW - SE - NW Report.
1720 Feet from North / South Section Line per dist.
1610 Feet from East / West Section Line
Sec. 19 Twp. 24 S. R. 40 East West
County: Hamilton
Date Well Completed: 4/19/76
Plugging Commenced: 5/5/06
Plugging Completed: 5/5/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				7"	309'	0'
				4 1/2"	2419' 2382'	0'
					<u>KCC 5/23/06 PKT</u>	
					<u>per CP2/3</u>	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Allied Cmt Co., pump down 4 1/2" csg with/300# hulls followed w/85 sx cmt, displace w/13 BF, pressure to 500#,

MIRU Log-Tech, perforations @ 650', unable to pump into, perforate @ 575', pump 55 sx cmt, max

PSI 1100#, tie onto 7' annulus, pump 10 sx cmt, pressure to 300#, RDMO, P & A'd

Name of Plugging Contractor: Allied Cementing co., Inc. License #: 99996

Address: P.O. Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.

State of Oklahoma County, Oklahoma, ss.

Jim Reisch (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 15th day of May, 20 06

Renee Riebe My Commission Expires: 4-5-08
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

ALLIED CEMENTING CO., INC. 23973

RECEIVED

MAY 18 2006

KCC WICHITA

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-5-06</u>	SEC. <u>19</u>	TWP. <u>24S</u>	RANGE <u>40 W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Wood</u>	WELL# <u>1-19</u>	LOCATION <u>SYRACUSE 2S-EIN</u>			COUNTY <u>HAMILTON</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR NONE

TYPE OF JOB Old Hole

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAMC

CEMENT

AMOUNT ORDERED 400 SKS 60/40 P02 6% GEL

100 # Hulls

Used 150 SKS 60/40 P02 6% GEL 300 # Hulls

COMMON 90 SKS @ 11⁰⁰ 990⁰⁰

POZ.MIX 60 SKS @ 5³⁰ 312⁰⁰

GEL 8 SKS @ 15⁰⁰ 120⁰⁰

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER FUZZY MAX

BULK TRUCK

399 DRIVER A/AN

BULK TRUCK

_____ DRIVER _____

Hulls 300⁰⁰ @ 23⁰⁰ 69⁰⁰

HANDLING 424 SKS @ 1⁷⁵ 720⁰⁰

MILEAGE 74 PER SKI MILE 2968⁰⁰

REMARKS:

PERFS AT 2328' TO 2337'. MIX 85% SKS CEMENT WITH 300# HULLS IN FIRST 50 SKS. DISPLACE 13 1/2 BBL PRESSURE TO 500 PSI. PERF AT 650' COULDN'T PUMP INTO IT. PERF AT 575' MIX 55 SKS CEMENT. MAX PRESSURE 1100 PSI. SHUT IN AT 800 PSI. HOOK ON BACKSIDE MIX 10 SKS CEMENT. PRESSURE TO 300 PSI.

Thank You

TOTAL 5179⁰⁰

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 825⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 100 @ 5⁰⁰ 500⁰⁰

MANIFOLD _____ @ _____

TOTAL 1325⁰⁰

CHARGE TO: CHESAPEAKE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dennis Frick

Dennis Frick
PRINTED NAME