

KCC 5/24/06 PKT Per dist & operator ^{Figs chgd}

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20147-00-00
Spot: NWSENW N Sec/Twnshp/Rge: 19-24S-40W
¹⁷⁰⁰/~~3565~~ feet from S Section Line, ³⁹⁴⁷/~~4000~~ feet from E Section Line
Lease Name: WOOD Well #: 1-19
County: HAMILTON Total Vertical Depth: 2420 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		2370		
PROD	4.5	2382	0	WITH 350 SX CMT
SURF	7	310		WITH 275 SX CMT

75.65

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 05/05/2006 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: PUMP 85 SX CMT & 300# HULLS ON BOTTOM. PEFORATE AT 650'. PUMP 130 SX CMT THROUGH PERFS. IF WELL DOES NOT CIRCULATE, PUMP 100 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/05/2006 11:30 AM KCC Agent: KEN JEHLIK

Actual Plugging Report:

Perfs:

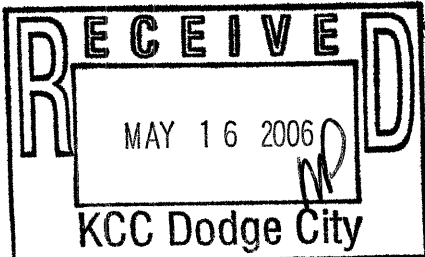
PUMP 300# HULLS & 85 SX CMT. PRESSURE TO 500# & HELD. PERFORATE AT 650'. COULD NOT PUMP INTO AT 1200 PSI. PEFORATE AT 575'. BROKE DOWN 1400# TO 1000#. PUMP INTO AT 900#. NO BLOW ON ANNULUS. PUMP 55 SX CMT DOWN 4 1/2" CASING. WELL SQUEEZED OFF TO 1250 PSI. NO BLOW ON ANNULUS. (17 SX CMT OUT THE PERFORATIONS) CLOSE CASING IN. HOOK UP TO 4 1/2" X 7" ANNULUS. PUMP 10 SX CMT. PRESSURED TO 300 PSI. BLEW HOLE IN 7" CASING. CMT RETURNS IN CELLAR.

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: CSG

INVOICED
DATE 5-24-06
INV. NO. 20060611698

District: 01



Signed

[Signature]
(TECHNICIAN)

RECEIVED
MAY 24 2006
KCC WICHITA

[Signature]

PKT