CARD MU	51	BE	11	ľľ	ŁD
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NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

Extend	ed to ARD MUST	72586 BE SIGNEI
レスオッグル		1.21

Starting Date:		3 £5	API Number 15- 059-24,004-65-00	
OPERATOR: License #6142			$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
			Occation Sec Sec Sec	
NameIown.OilCompany			2310	
		•••••	3300 Ft North from Southeast Corner of Section	
City/State/ZipPaolaKS660.71		50.71	Ft West from Southeast Corner of Section	
Contact Person LesterTown			(Note: Locate well on Section Plat on reverse side) (65)	
Phone9.13-294-2125.			Nearest lease or unit boundary line 165 gstand	
			Franklin	
CONTRACTOR: License #6 \$ 5 2			County	
NameCompanyTools			Lease NameWinkleman Well# B-2 F-	
City/State		•••••	Domestic well within 330 feet : 🔲 yes 💾 no	
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes no	
☐ Swd ☐ Swd	🔣 Infield	Mud Rotary		
🗌 Gas 🔲 Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water	
🗌 OWWO 🔲 Expl	☐ Wildcat	☐ Cable	Lowest usable water formation	
If OWWO: old well info as follows:			Depth to Bottom of usable water	
Operator			Surface pipe by Alternate: 1 2 *	
Weli Name			Surface pipe to be set	
Comp Date Oid Total Depth			Conductor pipe if any required	
Projected Total Depth600. feet		feet		
Projected Formation at TDBartlesville			Ground surface elevation	
			DON 7-7-0E	
Expected Producing Formations Bartlesville				
I certify that we will comply	y with K.S.A. 55-101, et	seq., plus eventually plugging	hole to K.C.C. specifications.	
Date7108.5	. Signature of Opera	tor or Agent <i>Janma</i> .	Barnhart. Title Partner aghst.	

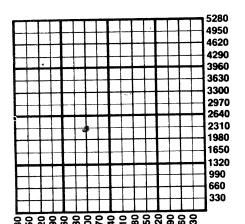
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

STATE COST Jan 1 John Statistics Off

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Important procedures to follow:

A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- COMMON ACCOUNT ASSESS 2. Set surface casing by circulating cement to the top.
 - 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 - 4. Notify District office 48 hours prior to old well workover or re-entry.
 - 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 - 7. Obtain an approved injection docket number before disposing of salt water.
 - 8. Notify $K_i C_i C_i$ within 10 days when injection commences or terminates.
 - STATE 2011 an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

FUL 25 1985 State Corporation Commission of Kansas **Conservation Division** Wichita, Kansas

200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

725-85