

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 1 18 1985
month day year 2:50

OPERATOR: License # 5341
Name Glen A. Evans
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS. 66067
Contact Person Glen Evans
Phone 913 242 5733

CONTRACTOR: License # 8509
Name Evans Energy Development, Inc.
City/State Same as above

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1000 feet
Projected Formation at TD Bartlesville
Expected Producing Formations

API Number 15- 059-23,845-00-00

SW/4 Sec 13 Twp 17 S, Rge 20 East
(location) West

..... 165 Ft North from Southeast Corner of Section
..... 3695 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet.
County Franklin
Lease Name Anderson Well# 1C

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Depth to Bottom of fresh water 40 feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 7-17-85
Approved By 1-17-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/17/85 Signature of Operator or Agent [Signature] Title as agent

W.H.C./G.W.H.E 1-17-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
Wichita, Kansas

JAN 17 1985

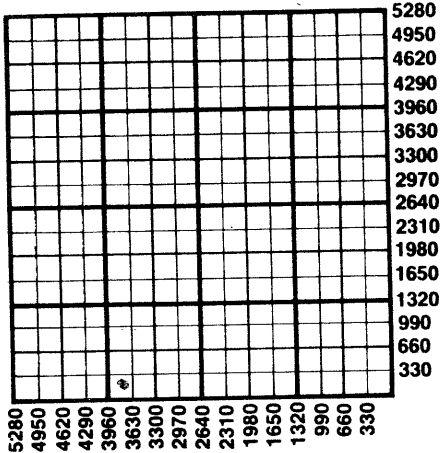
A Regular Section of Land

RECEIVED
STATE CORPORATION COMMISSION

1-17-85

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238