

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM ~~+~~ AMENDED
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/29/01</u>	<u>3/31/01</u>	<u>1/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25666-0000
County: Neosho
_____ _nw_ _ne_ _nw_ Sec. 25 Twp. 28 S. R. 18 East West
4889 feet from (S) / N (circle one) Line of Section
3850 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: C.W. Triplett Well #: 25-1
Field Name: Urbana
Producing Formation: Riverton, Rowe/Neutral, Crowburg, Mulky, Summit
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 1064' Plug Back Total Depth: 1055'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1055'
feet depth to surface w/ 140 sx cmt.
ACT II WITH 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/1/06
Subscribed and sworn to before me this 1st day of May,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: C.W. Triplett Well #: 25-1
 Sec. 25 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20'	Portland	7	
Production	6-3/4"	4-1/2"	10.5#	1055'	CI "A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	635-639, 532-536, 520-524, 940-944, 880-883	449 bbls H2O Biocide KCL, 8500# 20/40 sand	940-944 & 880-883
		590 bbls H2O Biocide KCL, 13200# 20/40 sand	635-639, 532-536, 520-524

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	989'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/7/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	6mcf	100bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**Drillers Log
McPherson Drilling LLC**

Rig: 1	
API No. 15- 133-257630000	
Operator:	Devon SFS Operating, Inc.
Address:	20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838
Well No: 1	Lease Name: C.D. Triplett 25
Footage Location:	1625 ft. from the North Line 950 ft. from the West Line
Drilling Contractor:	McPherson Drilling LLC
Spud date:	9/11/02 Geologist: Dave Flemming
Date Completed:	9/12/02 Total Depth: 1107'

S. 25 T. 29 R. 18e
Loc:
County: Neosho

Gas Tests:	
484'	Trace
573'	Trace
585'	Trace
685'	Trace
745'	4.42
965'	4.42
1007'	55.3
1027'	121.0
1107'	121.0
RECEIVE KANSAS CORPORATION	
MAY 02 2006	
CONSERVATION DIV. WICHITA, KS	

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	24'	
Type Cement:	Portland	McPherson
Sacks:	4	

Rig Time:
1 hr. Gas Tests

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	5	sand	402	415	sand/shale	722	736
shale	5	14	sand/shale	415	465	sand (oil)	736	750
lime	14	17	pink lime	465	467	sand/shale	750	769
shale	17	93	coal	467	470	sand (oil)	769	777
lime	93	108	lime	470	500	sand/shale	777	786
sand	108	139	shale	500	524	coal	786	787
shale(blk)	139	143	sand	524	539	shale	787	810
lime	143	145	shale	539	543	sand	810	821
shale	145	165	Oswego lime	543	565	sand/shale	821	832
lime	165	179	summit	565	572	coal	832	833
shale	179	213	lime	572	577	shale	833	898
lime	213	223	mulky	577	582	coal	898	900
shale(blk)	223	236	shale	582	586	shale	900	923
sand	236	243	sand	586	595	sand	923	932
lime	243	257	shale	595	660	shale	932	940
shale	257	276	coal	660	662	coal	940	943
sand	276	288	shale	662	680	shale	943	945
sand/shale	288	305	lime	680	682	coal	945	947
shale	305	335	shale	682	684	shale	947	967
lime	335	340	coal	684	685	coal	967	968
shale	340	350	shale	685	712	shale	968	1000
lime	350	362	sand/shale	712	720	coal	1000	1004
sand/shale	362	402	coal	720	722	shale	1004	1007
						Miss Lime	1007	1107