

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>06/04/04</u>	<u>06/05/04</u>	<u>06/14/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23552-00-00  
County: Labette  
Ed. W. Lane ne Sec. 17 Twp. 33 S. R. 18  East  West  
660 feet from S (N) (circle one) Line of Section  
810 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Oakleaf, Linnaeus O. Well #: 17-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not yet complete  
Elevation: Ground: 785' Kelly Bushing: \_\_\_\_\_  
Total Depth: 905' Plug Back Total Depth: 903.09'  
Amount of Surface Pipe Set and Cemented at 21'6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 903.09'  
feet depth to surface Act II within 5-4-06 115 sx cmt.  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/27/06  
Subscribed and sworn to before me this 27<sup>th</sup> day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
UIC Distribution **MAY 01 2006**

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Oakleaf, Linnaeus O. Well #: 17-1  
 Sec. 17 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	not logged	not logged
Altamont Lime	67	+718
Pawnee Lime	221	+564
Oswego Lime	320	+465
Verdigris Lime	456	+329
Mississippi Lime	843	-58

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'6"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	903.09	"A"	115sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	846'-847'		846'-847'

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 17	T	33S R 18E
API #:	15-099-23552-0000	Location:	NE,NE	
Operator:	Quest Cherokee, LLC	County:	Labette	
Address:	PO Box 100			

Benedict, KS 66714			Gas Tests				
Well #:	17-1	Lease Name:	Oakleaf, Linnaeus O.	Depth	Oz.	Office	flow - MCF
Location:	660 ft. from (N / S) Line			265			No Flow
	810 ft. from (E / W) Line			365	2"	3/8"	5.05
Spud Date:	6/4/2004			405	11"	3/8"	11.9
Date Completed:	6/5/2004	TD:	905	465	Gas Check Same		
Geologist:				605	Gas Check Same		
Casing Record	Surface	Production		785	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		853	5"	3/8"	7.98
Casing Size	8 5/8"			845	10"	3/8"	11.3
Weight				865	10"	1"	81.6
Setting Depth	21'6"			905	Gas Check Same		
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	263	283	sand	493	513	shale
2	6	clay	283	319	shale	513	514	coal
6	45	shale	319	355	Oswego Lime	514	557	shale
45	79	lime	355	357	shale	557	558	coal
79	81	shale	357	362	black shale	558	595	shale
81	83	black shale	362	363	shale	595	597	black shale
83		added water	363	387	lime	597	604	shale
83	86	shale	387	392	black shale	604	605	coal
86	93	lime	392	393	coal	605	613	shale
93	96	shale	393	409	lime	613	621	laminated sand
96	102	sand	409	428	shale	621	644	shale
102	221	shale	428	429	coal	644	652	sand
221	243	Pink Lime	429	455	shale	652	661	shale
243	246	shale	455	457	lime	661	670	sand
246	250	black shale	457	461	black shale	670	760	shale
250	252	shale	461	462	coal	760	761	coal
252	253	coal	463	492	shale	761	769	shale
253	263	shale	492	493	coal	769	770	coal

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Quest Cherokee, LLC      Lease Name: Oakleaf, Linnaeus O.      Well # 17-1      page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
770	794	shale						
794	795	coal						
795	817	shale						
817	824	laminated sand						
824	828	shale						
828	830	coal						
830	839	shale						
839	849	chat						
839	845	oil odor						
845	852	oil show						
849	905	lime						
905		Total Depth						

Notes:

04LF-060504R1-082-Oakleaf 17-1-Quest

*Keep Drilling - We're Willing!!*

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31856**  
 LOCATION Chanute  
 FOREMAN Todd A. Tindle

**TREATMENT REPORT**

DATE <i>6-14-04</i>	CUSTOMER # <i>6628</i>	WELL NAME <i># 17-1 Outlet</i>	FORMATION
SECTION <i>17</i>	TOWNSHIP <i>S</i>	RANGE <i>18</i>	COUNTY <i>E</i>
CUSTOMER <i>Quest Cherokee LLC</i>			
MAILING ADDRESS <i>P.O. Box 100</i>			
CITY <i>Benedict</i>			
STATE <i>Kansas</i>		ZIP CODE <i>66714</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>255</i>	<i>John</i>		
<i>206</i>	<i>Wes</i>		
<i>140</i>	<i>Tim</i>		
<i>370</i>	<i>Joe</i>		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

**WELL DATA**

HOLE SIZE <i>6 3/4</i>	PACKER DEPTH
TOTAL DEPTH <i>905'</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH <i>903'</i>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Cement lead in 12.5; Tail 13.9</i>	

**INSTRUCTION PRIOR TO JOB** *Circulate w/ flush 470; 2 gal ahead; run bbl 7 dye w/ 15 gal sodium silicate. Cement until dye return; flush pump; pump plug w/ KCl water set float shoe*

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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CONSERVATION DIVISION  
 WICHITA, KS

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

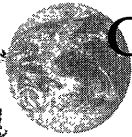
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

TICKET NUMBER **24460**

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Chanute

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-14-04	6628	oakleaf # 17-1		17	33S	18E	LB	
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 100</u>				OPERATOR				
CITY & STATE <u>Fenwick, Kansas 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-Well	PUMP CHARGE <u>Cement pump</u>		607.50
1110	11 SK	<u>gilsonite</u>		213.40
1107	1 SK	<u>flo-seal</u>		37.75
1118	2 SK	<u>Premium gel (2 ahead)</u>		25.00
1215A	1 gal	<u>KCL</u>		22.00
111B	15 gal	<u>sodium silicate</u>		150.00
1123	3360 gal	<u>City water (80 bbl)</u>		57.80
5407	44 mi	BLENDING & HANDLING TON-MILES <u>Minimum</u>		190.00
5501C	4 1/2 hr	STAND BY TIME		
5502C	4 1/2 hr	MILEAGE		
		WATER TRANSPORTS		360.00
		VACUUM TRUCKS		337.20
		FRAC SAND		
1126	109 SK	CEMENT <u>OWC (115SK total)</u>		1231.70
		<u>(owc; 5* gilsonite; 1/4* flo-seal)</u>	SALES TAX	110.42
ESTIMATED TOTAL				3322.20

Ravin 2790

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CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Todd A. Trindle

**MAY 01 2006**

CUSTOMER or AGENT (PLEASE PRINT)

CONSERVATION DIVISION  
WICHITA, KS

DATE

190769