

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>1/4/06</u>	<u>1/6/06</u>	<u>1/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26371 00W  
County: Neosho  
\_\_\_\_\_ w/2 - nw - sw Sec. 9 Twp. 28 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: King Farms Well #: 9-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 902 Kelly Bushing: n/a  
Total Depth: 978 Plug Back Total Depth: 975.37  
Amount of Surface Pipe Set and Cemented at 21' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 975.37  
feet depth to Surface w/ 146 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/2/06

Subscribed and sworn to before me this 2<sup>nd</sup> day of May,  
2006.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received

YES Geologist Report Received

\_\_\_\_\_ UIC Distribution

**JENNIFER AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: King Farms Well #: 9-1  
 Sec. 9 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 8"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	975.37	"A"	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	863-867/813-815/715-717/611-613/576-578/572-575	400gal 15% HCL w/ 34 bbls 2% kcl water, 371bbls water w/ 2% KCL, Biocide 400# 20/40 sand	863-867/813-815
4	548.5-550.5/477-481/464-468	600gal 15% HCL w/ 50 bbls 2% kcl water, 680bbls water w/ 2% KCL, Biocide 5500# 20/40 sand	715-717/611-613
			576-578/572-575
			548.5-550.5
		400gal 15% HCL w/ 50 bbls 2% kcl water, 526bbls water w/ 2% KCL, Biocide 2150# 20/40 sand	477-481/464-468

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	904	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/27/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	16.5mcf	89.9bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



DATE: 1/06/06

**Data from Driller's Log - Well Refined Rig #2**

WELL NAME:	King Farms	SECTION:	9	REPORT #:	SPUD DATE:	1/4/2006	
WELL #:	9-1	TWP:	28S	DEPTH:	978'		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	902'	FOOTAGE:	1980 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26371-00-00		510 FT FROM	West	LINE

**ACTIVITY DESCRIPTION:**

Well Refined Drilling, Monte Scott, drilled to T.D. 978'.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 351-353 FT.	No flow
Lexington Shale	0 mcf/day @ 393-395 FT.	No flow
Lexington Coal	0 mcf/day @ Unknown FT.	* No flow
Summit Shale & Coal	0 mcf/day @ 465-467 FT.	No flow
Mulky Shale & Coal	10 mcf/day @ 475-480 FT.	10 mcf/day from Mulky at 478'
Bevier Coal	10 mcf/day @ 545-546 FT.	
Croweburg Coal & Shale	10 mcf/day @ 569-570 FT.	
Fleming Coal	10 mcf/day @ 611-612 FT.	
Weir Coal	10 mcf/day @ 698-699 FT.	
Bartlesville Sand	10 mcf/day @ 732-744 FT.	
Rowe Coal	10 mcf/day @ 810-812 FT.	
Neutral Coal	10 mcf/day @ 831-832 FT.	
Upper Riverton Coal	10 mcf/day @ 873-875 FT.	
Lower Riverton Coal	10 mcf/day @ Unknown FT.	*
Mississippi	10 mcf/day @ Top at 880 FT.	

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**\* Zone not identified in Driller's Notes**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 8"

Total Depth @ 978"

Surface Casing Size: 8 5/8"

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Stark Sandstone	*
Weiser Sandstone	*
Peru Sandstone	*
Pawnee LS / Pink	353-393
Oswego Limestone	441-463
Squirrel Sandstone	*
Mineral Coal	624-625
Scammon Coal	637-638
Cattleman Sandstone	643-649 - oil odor
Tebo Coal	665-666.5
Bluejacket Coal	713-714.5
Drywood Coal	*
Tucker Sandstone	796-810

\* Zone not identified in Driller's notes

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

End of Drilling Report

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1169**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-06	King Farms 9-1	9	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
JOE B	1:00	7:30		903388		6.5	Joe Beach
TIM	1:00	5:00		903255		4	Tim
MAVERICK	1:00	7:00		903206		6	Maverick
MIKE H	1:00	6:45		extra		5.75	Mike H
DAVID C	1:00	6:30		903296	932152	5.5	David C
LEON H	1:00	6:30		931415		5.5	Leon H
JEFF M	1:00	6:00		extra		5	Jeff M
JERRY H	1:00	6:45		extra		5.75	Jerry H

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 978 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 975.37 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.55 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Run 2 SKS Prem gel swept to surface. Installed cement head  
 Run 1 SK prem gel followed by 10 bbl dye & 157 SKS of cement  
 to get dye to surface. Flushed pump. pumped wiperz plug to bottom  
 + set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	975.37	FT 4 1/2 casing	
	1	centralizers	
903139	3 hr	Casing tractor	
930804	3 hr	Casing trailer	
903388	6.5 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
1104	146 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" & 3"	
1126	1	OWC - Blend Cement 1 1/2 wiper Plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate cal chloride	
1123	7000 gal	City Water	
903296	5.5 hr	Transport Truck	
932152	5.5 hr	Transport Trailer	
931415	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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