

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michaels Drilling, LLC
 License: 33027
 Wellsite Geologist: Ken Recoy

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WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/30/06</u>	<u>1/3/06</u>	<u>1/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26368 -00-00
 County: Neosho
SE 1/4 - nw - sw Sec. 8 Twp. 28 S. R. 19 East West
2130 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Browning, Craig Well #: 8-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 920 Kelly Bushing: n/a
 Total Depth: 1008 Plug Back Total Depth: 998.45
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 998.45
 feet depth to surface w/ 140 _____ sx cmt.
ACT II WITH SCL-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/2/06
 Subscribed and sworn to before me this 2nd day of May,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
 _____ UIC Distribution

JENNIFER AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Browning, Craig Well #: 8-1
 Sec. 8 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	998.45	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	902-906/848-850/677.5-679.5/664.5-666.5/648.5-650.5	400gal 15% HCL w/ 40 bbls 2% kcl water, 661bbls water w/ 2% KCL, Blocide 8500# 20/40 sand	902-906/848-850
4	611.5-614.5/686.5-688.5/507-511/495-499	500gal 15% HCL w/ 45 bbls 2% kcl water, 716bbls water w/ 2% KCL, Blocide 6500# 20/40 sand	677.5-679.5/664.5-666.5
			648.5-650.5/611.5-614.5
			686.5-688.5
		400gal 15% HCL w/ 35 bbls 2% kcl water, 666bbls water w/ 2% KCL, Blocide 6300# 20/40 sand	507-511/495-499

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	940	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/23/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	10.2mcf	90.8bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



DATE: 1/3/06

Data from Driller's Log - Michael Drilling Rig #2

WELL NAME:	Browning, Craig	SECTION:	8	REPORT #:	SPUD DATE:	12/30/2005
WELL #:	8-1	TWP:	28S	DEPTH:	1008'	
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:		
COUNTY:	Neosho	ELEVATION:	920'	FOOTAGE:	2130 FT FROM	South
STATE:	Kansas	API #:	15-133-26368-00-00		660 FT FROM	West
						LINE
						LINE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to T.D. 1008' on 1/3/06.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @	386-388 FT.
Lexington Shale	0 mcf/day @	417-418 FT.
Summit Shale & Coal	7 mcf/day @	465-470 FT. 7 mcf/day from Summit at 475'
Mulky Shale & Coal	8 mcf/day @	509-512 FT. 1 mcf/day from this area at 494'
Bevier Coal	17 mcf/day @	590-592 FT. 9 mcf/day from this area at 533'
Croweburg Shale & Coal	17 mcf/day @	611-616 FT.
Fleming Coal	17 mcf/day @	648-649 FT.
Weir Coal	17 mcf/day @	704-706 FT.
Bartlesville Sand	17 mcf/day @	734-744 FT.
Rowe Coal	17 mcf/day @	* Unknown FT.
Neutral Coal	17 mcf/day @	* Unknown FT.
Riverton Coal	17 mcf/day @	883-885 & 902-905 FT.
Mississippi	17 mcf/day @	Top at 924 FT.

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*** Zone not recorded in Driller's notes**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Total Depth @ 1008'

Surface Casing Size: 8 5/8"

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank You!

OTHER COMMENTS:

Information in this Report was taken directly from the Drillers hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities.

Unknown Coal 607-609'

Mineral Coal 668-670'

Unknown Coal 673-674'

Tebo Coal 681-682'

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/04/06
Lease: Browning, Craig
County: Neosho
Well#: 8-1
API#: 15-133-26368-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	384-386	Lime
5-44	Lime	386-388	Coal
44-47	Black Shale	388-417	Lime
47-52	Lime	417-418	Black Shale
52-57	Shale	418-431	Lime
57-88	Sand Sandy Shale	431-434	Black Shale
88-103	Lime	434-450	Shale
103-114	Shale	450-457	Sandy Shale
114-130	Lime	457-465	Sand
130-133	Black Shale	465-469	Shale
133-138	Lime	469-470	Coal
138-142	Shale	470-495	Lime
142-217	Lime	475	Gas Test (18" at 1/4 Choke)
217-220	Black Shale	495-498	Black Shale
220-227	Shale	498-502	Shale
227-233	Sand	502-507	Lime
233-275	Shale	494	Gas Test (22" at 1/4 Choke)
275-285	Lime	507-509	Shale
285-296	Shale	509-511	Black Shale
296-303	Lime	511-512	Coal
303-332	Shale	512-517	Shale
332-342	Sand	517-570	Sandy Shale
342-358	Sandy Shale	533	Gas Test (7" at 1/2 Choke)
358-384	Sand Sandy Shale	570-575	Lime

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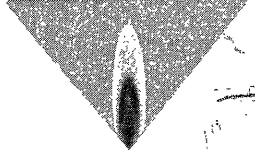
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
575-590	Shale	883-885	Coal
590-592	Coal	885-902	Shale
592-607	Shale	902-905	Coal
607-609	Coal	905-921	Shale
609-611	Lime	908	Gas Test (6" at 1/2 Choke)
611-612	Coal	921-924	Coal
612-615	Black Shale	924-1008	Mississippi Lime
615-616	Coal	924	Gas Test (5" at 1/2 Choke)
616-648	Shale	933	Gas Test (5" at 1/2 Choke)
648-649	Coal	1008	T.D.
649-668	Shale	1008	Gas Test (5" at 1/2 Choke)
668-670	Coal		
670-673	Shale		
673-674	Coal		
674-676	Lime		
676-681	Shale		
681-682	Coal		
682-704	Shale		
704-706	Coal		
706-734	Sandy Shale		
734-744	Sand		
744-843	Shale		
843-847	Sand		
847-883	Shale		

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Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1168**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-06	Browning Craig 8-1	8	28	13	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . 3	7:00	1:00		903388		6	Joe Blanchard
Tim . A	7:00	1:00		903255		6	[Signature]
Maverick Mike . H	7:30 6:45	1:00 1:00		903206 extra		5.5 6.25	[Signature]
DAVID . C	7:00	1:00		903296	932452	6	[Signature]
LEON . H	7:00	1:00		931415		6	[Signature]
Jeff . M	7:00	1:00		extra		6	[Signature]
Jerry . H	7:00	1:00		extra		6	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 998.45 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel followed by 10' swept to surface.
Installed cement head RAN 1 SK prem gel followed by 10' bbl dye
and 150 SKS of cement to get dye to surface. Flushed Pump
Pumped wiper Plug to bottom & Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCTS	TOTAL AMOUNT
	998.45	FT 4 1/2 casing	
	4	4 1/2 centralizers	
903139	4 hr	Casing tractor	
9308011	4 hr	Casing trailer	
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903388	6 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	2000 gal	City Water	
903296	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931415	6 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	