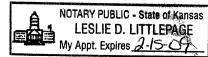
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32851	API No. 15 - 001 - 2136 + -00 - 02			
Name: L & G Petroleum Operating LLC	County: Allen			
Address: 1396 So. Dakota Rd	W-SE-NE NE Sec. 9 Twp. 24 S. R. 18 V East West			
City/State/Zip: Iola, KS 66749	4533 feet from (S) / N (circle one) Line of Section			
Purchaser: Coffeyville Resources	415 feet from E/ W (circle one) Line of Section			
Operator Contact Person: Randy Stanley	Footages Calculated from Nearest Outside Section Corner:			
Phone: (_620) _365-7435	(circle one) NE (SE) NW SW			
Contractor: Name: NA RECEIVED	Lease Name: West Riggs Well #: 20			
License:	Field Name: Carlyle			
License: NOV 1 4 2005 Wellsite Geologist:	Producing Formation: Bartlesville			
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 992.8 Kelly Bushing:			
New Well Re-Entry Workover	Total Depth: 926.7 Plug Back Total Depth:			
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet			
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from			
Operator: Carmel Energy Inc.	feet depth tosx cmt.			
Well Name: West Riggs 20				
Original Comp. Date: 11/15/77 Original Total Depth: 919.3	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls			
Plug Back Plug Back Total Depth	Dewatering method used			
Commingled Docket No	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	,			
Other (SWD or Enhr.?) Docket No.	Operator Name:			
6/12/81 6/12/81	Lease Name: License No.:			
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:			
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the test of my knowledge.				
Signature: Kandy Files	KCC Office Use ONLY			
Title: Assistant Manager Date: Nov.9,2005	Letter of Confidentiality Received			
Subscribed and sworn to before me this $\frac{Qt}{D}$ day of t	If Denied, Yes Date:			
20 05.	Wireline Log Received			
Notary Public: Leolie D. Kittlepage	UC Distribution			
Date Commission Expires: 2-15-09				



Operator Name: L	& G Petroleum Op	erating LLC	Lease Na	_{ime:} West Riggs	·	Well #: 20		
Sec Twp	24 S. R. 18	✓ East West	County: _					
tested, time tool op temperature, fluid re	en and closed, flowing ecovery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	, whether shut- along with fina	in pressure reached st	tatic level, hvd	rostatic pressu	res, bottom hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation	n (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey		Yes No		Name	Тор		Datum	
Cores Taken [Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☑ No	Da		rtlesville 884-930			
List All E. Logs Run	:							
	Siza Uala	Report all strings set-		New Used				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		8 5/8"		20 ft	Α	7		
Production Casir	ng	4 1/2"	11.6#	882.3 ft	Α	160	2% Gel	
		ADDITIONAL	CEMENTING	/ SQUEEZE RECORD	AND THE RESIDENCE OF THE PERSON OF THE PERSO			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use		Type and	Percent Additives	S	
Shots Per Foot	PERFORATION Specify F	ION RECORD - Bridge Plugs Set/Type Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	Open Hole					The state of the s		
					F	RECEN.		
6/12/81 Under Reamed 885'-926.7'					N	RECEIVE DV 1 4 200 CWICHI	=D	
					-KC(² WICH	Ta	
TUBING RECORD 2 3	Size /8" Guide 1" Prod	Set At 880'	Packer At	Liner Run	Yes 🗸 No			
Date of First, Resumer 6/15/81	d Production, SWD or Er	hr. Producing Met		owing	Gas Lit	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water Bbls		as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	OMPLETION		Production Interval	***			
Vented Sold	Used on Lease	✓ Open Hole Other (Speci	Perf.	Dually Comp.	Commingled			