

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-091-22,009-00-00
County... Johnson
SS'N of
S. 2. NW. SE. Sec. 4. Twp. 14. Rge. 22. X East
West

Operator: License # 4567
Name Douglas G. Evans
Address 401 South Main
City/State/Zip Ottawa, KS 66067

1540 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Enron

Lease Name Gardner Well # 6
Field Name Gardner Prairie Center

Operator Contact Person Douglas G. Evans
Phone (913) 242-5733

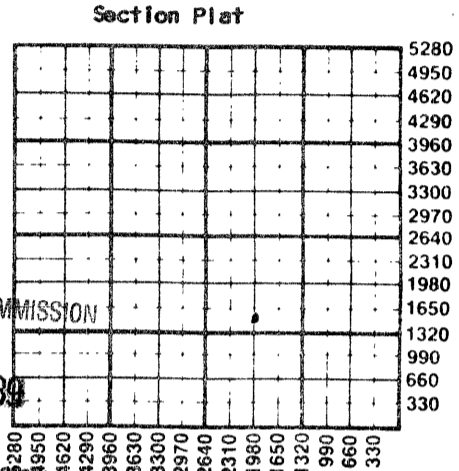
Producing Formation Bartelsville
Elevation: Ground unknown KB

Contractor: License # 8509
Name Evans Energy Dev. Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1989



If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

CONSERVATION DIVISION
Wichita, Kansas
WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring
ACT II WAM 4-13-02

WELL HISTORY

Drilling Method: Mud Rotary X Air Rotary Cable
9/7/88 9/9/88 12/13/88
Spud Date Date Reached TD Completion Date
905 T.D. N/A
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 20.75 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 905 feet depth to top w/ 97 SX cmt
Cement Company Name Consolidated
Invoice # 74452
3-20-89

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200: Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

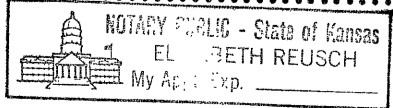
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans
Title Operator Date 3/13/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
3-15-89 X (3)

Subscribed and sworn to before me this 13th day of March 1989
Notary Public Elizabeth Reusch

Date Commission Expires 11/4/92



Sec. 4 Twp 14 Rge 22E

SIDE TWO

Operator Name Douglas G. Evans Lease Name Gardner Well # 6

Sec. 4 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description	
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top Bottom
Soil	6	Shale	284	Shale	594
Sand	12	Lime	286	Lime	596
Shale	16	Shale	288	Shale	601
Lime	33	Lime	317	Lime	605
Shale	39	Shale	324	Shale	635
Lime	47	Lime	348	Lime	637
Shale	58	Shale	351	Shale	698
Lime	73	Lime	366	Lime	699
Shale	90	Shale	539	Shale	709
Lime	157	Lime	543	Sand	712
Shale	160	Shale	546	Shale	826
Lime	162	Lime	548	Sand	831
Shale	204	Shale	551	Sand	833
Lime	215	Lime	552	Shale	905
Shale	237	Shale	557		T.D.
Lime	241	Lime	563		
Shale	249	Shale	566		
Lime	265	Lime	568		
Shale	279	Shale	584		
Lime	281	Lime	587		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		20.75	Portland	4	
Production	5 1/8"	2 7/8"		905	Portland	97	2 sax gel
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	828 - 833			85 bbl. oil		828 -	
				40 sax sand frax		833	
TUBING RECORD Size 1" Set At 889.50" Packer at None				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
12/13/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1		Bbls	Trace	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER 09311

LOCATION Ottawa

FOREMAN A. Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-15-98	2654	Gardner		4	14	22	JO	
CHARGE TO <u>Doug Evans</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 128</u>				OPERATOR				
CITY <u>Wellsville</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66092</u>		DISTANCE TO LOCATION <u>50</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	
TOTAL DEPTH	X
CASING SIZE	2 1/2
CASING DEPTH	app 900'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Well # 1, 2, 3, 4, 5, 6, & I-1, Also OW #1

JOB SUMMARY

DESCRIPTION OF JOB EVENTS First 7 wells. Established injection rate and mixed & pumped 25 sx 50/50 p02 6970 gel, 1/4 sx hulls in each well. Close in pressure app 1000#.
Well OW-1 Mixed & pumped 20 sx 50/50 p02 670 gel 1/4 sx hulls down 2" casing. Pumped 67 sx down 1/2" on outside of casing, 87 sx total on OW-1, 25 sx each on other 7, 175 sx total

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi
AUTHORIZATION TO PROCEED	

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE x PRESSURE x 40.8

TITLE

DATE



CONSOLIDATED INDUSTRIAL SERVICES

AN ENERGY COMPANY

211 W. 14th, P.O. Box 884 Cherokee, KS 66720 • 316-431-9210 • 1-800-467-8676

INVOICE DATE	INVOICE NO.
10/21/98	00161982

S 2654
O EVANS, DOUG
L P.O. BOX 128
D WELLSVILLE, KS 66092

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2654	0227	20	GARDNER, DEBRABONDER	10/16/1998	4192		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5405A			P&A OLD WELLS	1.0000	375.0000	EA	375.00
5405A			P&A OLD WELLS	9.0000	200.0000	EA	1800.00
1118			PREMIUM GEL	19.0000	10.2500	SK	194.75
1105			COTTONSEED HULLS	3.0000	10.8500	SK	32.55
5609			MISC PUMP CEMENT TRUCK	1.0000	.0000	HR	.00
5502			80 BBL VACUUM TRUCK	5.0000	50.0000	HR	250.00
1124			50/50 POZ CEMENT MIX	312.0000	7.2500	SK	2262.00
5406			MILEAGE CHARGE	40.0000	2.7500	EA	110.00

GROSS INVOICE	TAX	
5024.30	159.32	

ORIGINAL INVOICE

Thank You!

PLEASE PAY
5183.62