

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4567  
Name Douglas G. Evans  
Address 401 South Main Street  
City/State/Zip Ottawa, Kansas, 66067

Purchaser Enron

Operator Contact Person Douglas G. Evans  
Phone (913) 242-5733

Contractor: License # #8509  
Name Evans Energy Development, Inc.

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9/1/88 9/7/88 12/2/88  
Spud Date Date Reached TD Completion Date

905 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20.7 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 905 feet depth to top w/ .97 SX cmt  
Cement Company Name Consolidated  
Invoice # 74426  
3-20-89

API No. 15-091-22,008-00-00

County Johnson

SW SE Sec 4 Twp 14 Rge 22 East West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

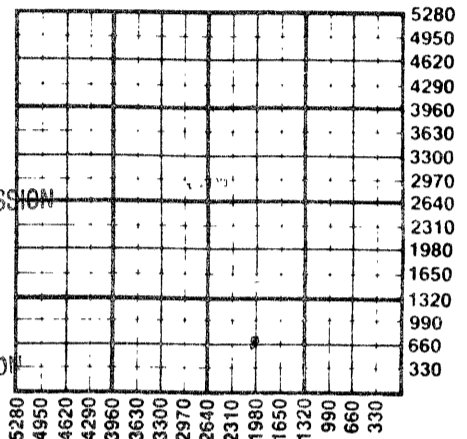
Lease Name Gardner Well # 5

Field Name Gardner Prairie Center

Producing Formation Bartelsville

Elevation: Ground KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
APR 15 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

ALT TO WTM 4-12-02

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

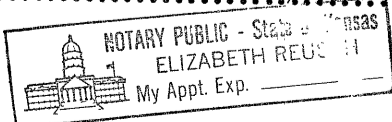
Signature Douglas G. Evans  
Douglas G. Evans

Title Operator Date 3/13/89

Subscribed and sworn to before me this 13th day of March 1989

Notary Public Elizabeth Reusch  
Elizabeth Reusch

Date Commission Expires 11/4/92



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
3-15-89 23

Sec. 14 Twp 14 Rge 22E

**SIDE TWO**

Operator Name Douglas G. Evans Lease Name Gardner Well # 5

Sec. 4 Twp. 14 Rge. 22  East  West County Johnson

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Soil	6	Lime	265	Cont'd. ...
Lime	12	Shale	290	
Shale	22	Lime	317	
Lime	35	Shale	324	
Shale	42	Lime	347	
Lime	50	Shale	350	
Shale	53	Lime	365	
Lime	56	Shale	537	
Shale	61	Lime	543	
Lime	76	Shale	546	
Shale	92	Lime	550	
Lime	99	Shale	556	
Shale	101	Lime	562	
Lime	166	Shale	582	
Shale	208	Lime	585	
Lime	219	Shale	595	
Shale	237	Lime	597	
Lime	243	Shale	599	
Shale	256	Lime	600	

Name	Top	Bottom
Shale	603	
Lime	605	
Shale	622	
Lime	623	
Shale	708	
Sand	709	
Shale	827	
Sand	828	
Sand	834	
Sand	836	
Shale	905 T.D.	

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		20.70	Portland	4	
Production	5 1/8"	2 7/8"		905	Portland	97	2 sax gel
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth		Depth	
2	828 - 834			60 bbl. oil		828 -	
				40 sax sand frax		834	
<b>TUBING RECORD</b>							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
1"	824.05	None					
Date of First Production	Producing Method						
12/2/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	1	Bbls	Trace	MCF		Bbls	CFPB

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 or 800-467-8676

TICKET NUMBER 09311

LOCATION Ottawa

FOREMAN A. Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-15-98	26541	Gardner		4	14	22	JO	
CHARGE TO <u>Doug Evans</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 128</u>				OPERATOR				
CITY <u>Wellsville</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66092</u>		DISTANCE TO LOCATION <u>50</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	
TOTAL DEPTH	X
CASING SIZE	2 1/2
CASING DEPTH	app 900'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Well # 1, 2, 3, 4, 5, 6 + I-1, Also OW #1

JOB SUMMARY

DESCRIPTION OF JOB EVENTS First 7 wells. Established injection rate and mixed + pumped 25 sx 50/50 p02 670 gel, 1/4 sx hulls in each well. Close in pressure app 1000#.  
Well OW-1 Mixed + pumped 20 sx 50/50 p02 670 gel 1/4 sx hulls down 2" casing. Pumped 67 sx down 1/2" on outside of casing. 87 sx total on OW-1, 25 sx each on other 7, 175 sx total

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi
AUTHORIZATION TO PROCEED	

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

TITLE

DATE



# CONSOLIDATED INDUSTRIAL SERVICES

AN ENERGY COMPANY

211 W. 14th P.O. Box 884 Chanaw, KS 66720 • 316/431-9210 • 1 800/467-8676

INVOICE DATE	INVOICE NO.
10/21/98	00161982

S 2654  
 O EVANS, DOUG  
 L P.O. BOX 128  
 D WELLSVILLE, KS 66092

**REMIT TO: CONSOLIDATED IND. SERVICES**  
 P.O. BOX 26147  
 SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2654	0227	20	GARDNER, DEBRABONDER	10/16/1998	4192		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5405A			P&A OLD WELLS	1.0000	375.0000	EA	375.00
5405A			P&A OLD WELLS	9.0000	200.0000	EA	1800.00
1118			PREMIUM GEL	19.0000	10.2500	SK	194.75
1105			COTTONSEED HULLS	3.0000	10.8500	SK	32.55
5609			MISC PUMP CEMENT TRUCK	1.0000	.0000	HR	.00
5502			80 BBL VACUUM TRUCK	5.0000	50.0000	HR	250.00
1124			50/50 POZ CEMENT MIX	312.0000	7.2500	SK	2262.00
5406			MILEAGE CHARGE	40.0000	2.7500	EA	110.00

GROSS INVOICE	TAX
5024.30	159.32

ORIGINAL INVOICE

*Thank You!*

<b>PLEASE PAY</b>
5183.62