ORIGINAL

CONFIDENTIAL

Operator: License # __5030

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 163-23,508-00-00

Name: Vess Oil Corporation	County: Rooks
Address: 8100 E. 22nd Street North, Bldg. 300	NW_NW_SE_Sec10 Twp10S_S. R20WEast V Wes
City/State/Zip: Wichita, KS 67226	2310' feet from \$\int \text{N} \text{\(\sigma\)}
Purchaser: Coffeyville Resources	2310' feet from/E / W (circle one) Line of Section
Operator Contact Person: W.R. Horigan	
Phone: (316) 682-1537 X103	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: L. D. Drilling, Inc.	
License: 6039	Field Name: Marcotte
Wellsite Geologist: Kim B. Shoemaker	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2244' Kelly Bushing: 2249'
✓ New Well Re-Entry Workover	Total Depth: 3808' Plug Back Total Depth: 3808'
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No If yes, show depth set 1718' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1718'
Operator:	feet depth to surface W/ 350 sx cmt.
Well Name:	OX GITE.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Sala made be conclete from the neserve Fit)
Plug BackPlug Back Total Depth	Chloride content 4000 ppm Fluid volume 400 bbls
Commingled Docket No.	Dewatering method used evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: RECEIVED
4/40/00	Lease Name: License No.:
Spud Date or Recompletion Date 1/2//06 Date Reached TD Recompletion Date 2/15/06 Completion Date or Recompletion Date	Lease Name:
	QuarterSecTwpS. R. 7 2006 East West County:KORETNOICHITA
	VVICHITA
Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the confidence of the confidenc	
All requirements of the statutes, rules and regulations promulgated to re herein are complete and correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitle: Operations Engineer Date: 5/10/06	1
Date.	Letter of Confidentiality Attached
Subscribed and sworn to before me this 107 day of May	If Denied, Yes Date:
20 De. Cal. Live Off	Wireline Log Received
Notary Public: Michelen Menning	Geologist Report Received
Date Commission Expires: MICHELLE D. HENVING	UIC Distribution
NOTARY PUBLIC STATE OF KANSAS My Apol. Exg.	to see the second secon