CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Great Eastern Energy & Development Corp. Address: P. D. Drawer 2436 Courny. Greaten Purchaser. STG Purchaser. STG Operator Contact Person. Bill Robinson Derivation Contact Person. Bill Robinson Portinator: Name. Warran Drilling Licensee. 33724 Wellarie Gaologist. Bill Robinson Producing Formation: Conglomorate Elevation: Ground. 2168 Kolly Bushing. 2173 Lessee Name. VOS Well of Adv. Store of Completion: V New Well Re-Entity Workover Oil SWD SlOW Dry Other Core, WSW, Expl., Cathodio, etc) If Workover/Re-entry. Clid Well Info as follows: Doperator: Well Marrier Wolling Gaologist. Bill Robinson Despitable Completion: Original Comp. Cate. Original Total Depth: Commission Conglomorate Driginal Comp. Cate. Original Total Depth: Other (SWD or Enthr.7) Debearing Re-perf. Corn. to Enthr.SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Other (SWD or Enthr.7) Docket No. Date Completion Date Other (SWD or Enthr.7) Docket No. Date Completion Date Other (SWD or Enthr.7) Docket No. Date Completion Date Other (SWD or Enthr.7) Docket No. Date Completion Date Other (SWD or Enthr.7) Docket No. Date Completion Date Other (SWD or Enthr.7) Docket No. Date Completion Date NSTRUCTIONS: An original and two odpies of this form shall be filled with the Karsass Corporation Commission, 130 S. Market - Room 2076, Wichila, Karsass Graze, within 120 days of the spad date, recompletion, workover or conversion of a well. Rule 82-3-103, 24-3-106 and 82-3-107 and 82-3-	Operator: License #9449	API No. 15 - 065-23154 - 00 - 00
Address: P.O. Drawer 2495 City/State-Zip: Midland, TX, 79702 Phone: (492 982-178 1990	Name: Great Eastern Energy & Development Corp.	•
CityState/Zip. Midland, TX. 797U2 Purchaser, STG Operator Contact Person, Bill Robinson Operator Contact Person, Bill Robinson Phone: (.922 682-1178 May 1 5 2006 Contractor: Name, Waren Dilling License: 33724 License: 33724 License: 33724 License: 33724 Contractor: Name, Waren Dilling Contractor: Name, Waren Dilling License: 33724 Contractor: Name, Waren Dilling Designate Type of Completion: New Well Re-Citify Voll SWD SIOW Temp. Abd. Buy Other (Core, WSW, Expl., Cathodic, etc) If Worknow/Re-crity: Old Well Into as follows: Operator. Well Worknow/Re-crity: Old Well Into as follows: Operator. Well Name: Operator. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Reserve Pty) Chloride content. Dilling Fluid Management Plan (Class must be collected from the Rese		
Purchaser. STG Operator Contact Person. Bill Robinson Operator Contact Ope	City/State/Zip: Midland, TX. 79702	
Coperator Contact Person.: Bill Robinson Phone: (432) #82-1178 AV 1 5 2016	CTC	
Phone: (432) 682-1178	Operator Contact Person: Bill Robinson	
Contractor: Name, Weren Drilling Licenses: 33724 Licenses: 33724 Well #: 1A Field Name; WC Producing Formation; Conglomerate Field Name; Wc Field Name; WC Producing Formation; Conglomerate Field Name; Wc Field Name; WC Producing Formation; Conglomerate Field Name; Wc Field Name; WC Fred Mistration; Conglomerate Field Name; Wc Field Name; Wc Field Name; WC Producing Formation; Conglomerate Field Name; Wc Fie	a sud	
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Wellsite Geologist: Bill Robinson Designate Type of Completion: ✓ New Weiß Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. License No.: Despening Re-perf. License	License: 33724	
Designate Type of Completion: New Well		Producing Formation: Conglomerate
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Total Depth. 3705 Piug Back Total Depth. 3705 No Multiple Stage Comenting Collar Used? Tyes No Multiple Stage Coment of the Seat and Collar Used? Tyes No Multiple Stage Coment of the Seat and Collar Used? Tyes No Multiple Stage Collar Used? Tyes No Multiple Stage Collar Used? Tyes No Multiple Stage Collar Used?		Elevation: Ground: 2168 Kelly Bushing: 2173
Amount of Surface Pipe Set and Cemented at 210 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Comm. Date: Date Completion Docket No. Other (SWD or Enhr.?) Docket No. Original and two opiles of this form shall be filed with the Kansas Corporation Commission, 130 S. Market: -Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form with be held confidential for a pend of 12 months). One copy of all writenine logs and geologist well report shall be attacked with this form. Miccomplete one of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterial are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Island Age of May Island State of Toxas My Commission Expires: Date: NOTATY Public: Subscribed and sworn to before me this Island Age of May Island State of Toxas My Commis		
Multiple Stage Cementing Collar Used? Dry	·	
If yes, show depth set	·	
If Kalternate II completion, cement circulated from 1801 feet depth to surface w/ 375 sx cmt. More Management Plan Management Plan		
Super Depart of the State of Town Compiletion Date or Recompletion Date of Town Compiletion Date of Town Compiletion Date of Town Compiletion Date of Recompletion Date of Town Compiletion Date of Town Compiletion Date of Town Compiletion Date of Town Compiletion Date of Recompletion Date of Town Compiletion Date of Town Compiletion Date of Recompletion Date of R		
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Driginal Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Depth: Origin		SX CITIL.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-19-06 4-1-06 4-26-06 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form, seer rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Nature Submit CP-4 form of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Statute Date: Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily aband		
Plug Back		
Double Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-19-06 4-1-06 Spud Date or Recompletion Date Notation of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Loense No.: Outled Spud Date or Recompletion Date Notation Date Notation Date Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well post shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution MAY 18 200 Date Commission Expires: 12 112 07 MAY 18 200		
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Lease Name:License No.:	,	Operator Name:
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Subscribed and sworn to before me this 15th day of May If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVE		KCC Office Use ONLY
Wireline Log Received SUE C. MADRY Notary Public: State of Texas My Commission Expires: 12 12 07 MAY 18 200	itle: Geologist Date: 5-15-06	Letter of Confidentiality Received
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