

KCC  
MAY 11 2006  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Must Be Typed  
CONFIDENTIAL

Operator: License # 31980  
 Name: Lotus Operating Co. LLC  
 Address: 100 S. Main, Ste 420  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Post Rock Gas, LC  
 Operator Contact Person: Tim Hellman  
 Phone: ( 316 ) 262-1077  
 Contractor: Name: Duke Drilling Co. Inc  
 License: 5929  
 Wellsite Geologist: Tim Hellman  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

2-20-2006	3-4-2006	3-20-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 15 2006  
CONSERVATION DIVISION  
WICHITA, KS

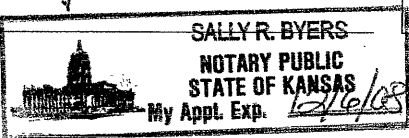
API No. 15 - 033-21460 -00-00  
 County: Comanche  
 E2 - W2 - E2 - NE Sec. 9 Twp. 33 S. R. 19  East  West  
1235 feet from S / (N) (circle one) Line of Section  
505 feet from (E) W (circle one) Line of Section  
 Footages Calculated from: Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Jellison "C" Well #: 2-9  
 Field Name: Bird South  
 Producing Formation: Marmaton  
 Elevation: Ground: 1983' Kelly Bushing: 1998'  
 Total Depth: 5430 Plug Back Total Depth: 5208'  
 Amount of Surface Pipe Set and Cemented at 8 5/8" @ 775' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 18000 ppm Fluid volume 280 bbls  
 Dewatering method used Vacuum Truck  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers Inc. of Kansas  
 Lease Name: Rich "C" #9 SWD License No.: 8061  
 Quarter SE Sec. 9 Twp. 32 S. R. 19  East  West  
 County: Comanche Docket No.: D-28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Managing Member Date: 5/11/2006  
 Subscribed and sworn to before me this 11<sup>th</sup> day of MAY,  
2006.  
 Notary Public: [Signature]  
 Date Commission Expires: 12/6/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution