## 

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

September 1999

Form Must Be Typed

KCC WICHITA

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33335	API No. 15 - 051-25501-00-00
Name: IA Operating, Inc.	County: Ellis
Address: 900 N Tyler Road #14	SE _NW _ NE _ NW Sec. 30 Twp. 14 S. R. 20 ☐ East  West
City/State/Zip: Wichita, KS 67212	500 feet from S / (N) (circle one) Line of Section
Purchaser: Coffeyville Resources, LLC	1880 feet from E / W circle one) Line of Section
Operator Contact Person: Hal Porter	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 721-0036	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Addie Well #: 30-1
License: 30606	Field Name: Wildcat
Wellsite Geologist: Randall Kilian	Producing Formation: LKC and Marmaton
Designate Type of Completion:	Elevation: Ground: 2186' Kelly Bushing: 2191'
New Well Re-Entry Workover	Total Depth: 4000' Plug Back Total Depth: 4000'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 204 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1570 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1570
Operator:	feet depth to surface w/ 200 sx cmt.
Well Name:	- SA OIIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	58.000
Plug BackPlug Back Total Depth	Dewatering method used Evaporation\Backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/08/06 3/14/06 3/14/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: The San W	KCC Office Use ONLY
Title: President Date: 5/22/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 22day of May	If Denied, Yes Date:
006.	Wireline Log Received
Notary Public: Dulle Bullows	Geologist Report Received RECEIVED
Date Commission Expires: March 10, 2009	JULIE BURROWS MAY 2 3 2006
	JULIE DURNOTTO

JULIE BURROWS NOTARY PUBLIC STATE OF KANSAS

My Appt. Exp.