

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

RECEIVED Form ACO-1 September 1999 Form Must Be Typed MAY 23 2006

CONFIDENTIAL

Operator: License # 3842 LARSON OPERATING COMPANY A DIVISION OF LARSON ENGINEERING, INC. Name: 562 WEST STATE ROAD 4 City/State/Zip: OLMITZ, KS 67564-8561 Purchaser: NCR Operator Contact Person: TOM LARSON Phone: (620) 653-7368 Contractor: Name: SOUTHWIND DRILLING, INC. License: 33350 Wellsite Geologist: ROBERT LEWELLYN Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SLOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1/24/2006 2/2/2006 3/28/2006 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24441-0000 County: NESS APP W2 W2 SE Sec. 19 Twp. 18 S. R. 26 East West 1320 feet from SOUTH Line of Section 2300 feet from EAST Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: LOIS Well #: 1-19 Field Name: WILDCAT Producing Formation: Elevation: Ground: 2648' Kelly Bushing: 2658' Total Depth: 4626' Plug Back Total Depth: 4626' Amount of Surface Pipe Set and Cemented at 267 Feet Multiple State Cementing Collar Used? Yes No If yes, show depth set 1985 Feet If Alternate II completion, cement circulated from 1985 feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 14500 ppm Fluid volume 645 bbls Dewatering method used ALLOWED TO DRY Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson Title: PRESIDENT Date: 5/20/2006 Subscribed and sworn to before me this 20TH day of MAY 2006. Notary Public: Carol S. Larson Date Commission Expires: JUNE 25, 2009

CAROL S. LARSON Notary Public - State of Kansas My Appt. Expires 6-25-2009

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution