

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RELEASED

FROM

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite #500
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A

API No. 15 - 191-22406-00-00
County: Sumner
N/2 NW/4 NE/4 Sec. 34 Twp. 34 S. R. 2 East West
450 feet from N (circle one) Line of Section
1945 feet from E (circle one) Line of Section

Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Joe Baker

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Post Well #: 8
Field Name: Padgett
Producing Formation: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1193 Ft. Kelly Bushing: 1199 Ft.
Total Depth: 3840 Ft. Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 260' @ 267' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan *P.A. Uca*
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 100 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

09/18/03 09/29/03 09/30/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Roscoe L. Mendenhall, Pet. Engineer Date: 10/02/03
Subscribed and sworn to before me this 2nd day of October,
20 03.
Notary Public: Ginger L. Kelley
(Ginger L. Kelley)
Date Commission Expires: July 1, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires: _____

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Side Two

KCC

SEP 02 1983

ORIGINAL

CONFIDENTIAL

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Post Well #: 8
Sec. 34 Twp. 34 S. R. 2 [X] East [] West County: Sumner

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
1. Dual Induction Log.
2. Dual Compensated Porosity Log
Formation (Top), Depth and Datum
Layton SS 2768 -1570 2766 -1567
Kansas City 2961 -1763 2970 -1761
BKC 3070 -1872 3070 -1871
Cleveland Sd 3090 -1892 3089 -1890
Cherokee Sh 3272 -2074 3270 -2071
Mississippian 3442 -2244 3443 -2244
Kinderhook 3646 -2448 3645 -2446
Simpson Unc. 3704 -2506 3704 -2505
Arbuckle 3780 -2582 3780 -2581

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives
Plugging: Plug well w/105 sx. 60/40 poz mix w/4% gel as follows: 35 sx. @ 3820', 35 sx. @ 320', 25 sx. @ 60' and 10 sx. in rathole.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

CONFIDENTIAL
 KCCO
 OCT 02 2003
ORIGINAL 5007
CONFIDENTIAL

SERVICE TICKET

DATE 9-19-03
 RELEASED FROM

COUNTY Cowley CITY _____

CHARGE TO Stelbar Oil Corporation Inc **CONFIDENTIAL**

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Post # 8 CONTRACTOR Berentz Drilling Co

KIND OF JOB Surface SEC. 34 TWP. 34 RNG. 2 E

DIR. TO LOC. 7 E. of Ark City 7:00 OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|-----------------------------------|-----------------|--------------------|
| 1755x | Class A 3% _{acc} @ 5.92. | | 482.09 |
| 55x | Calcium Chloride @ 216.65. | | 1036.00 |
| 1 | 8 5/8 wooder cup plug | | 133.25 |
| | | | 43.09 |
| | | | RECEIVED |
| | | | OCT 09 2003 |
| 1805x | BULK CHARGE | | KCC WICHITA 176.40 |
| 72 | BULK TRK. MILES <u>9 items</u> | | 473.04 |
| 72 | PUMP TRK. MILES | | 147.60 |
| | PLUGS | | |
| | | .0530 SALES TAX | 98.107 |
| | | TOTAL | 2589.96 |

T.D. 270 CSG. SET AT 250 VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8

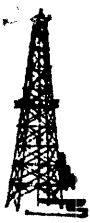
PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 8:45

REMARKS: Ran 8 5/8 to 269ft Brake circulation, Mix and pump. 1755x 3%_{acc} shut down & release plug and displace cement to 250ft and shut in. Cement did circulate in cellar.

EQUIPMENT USED

| | | | |
|-------------------------|-------------|------------------------|------------|
| NAME | UNIT NO. | NAME | UNIT NO. |
| <u>Greg Swank</u> | <u>P-10</u> | <u>Phillip Mallone</u> | <u>B-3</u> |
| <u>James Thomas #44</u> | | | |
| CEMENTER OR TREATER | | OWNER'S REP. | |



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2510 West 6th Street • El Dorado, KS 67042

CONFIDENTIAL

KCC

OCT 9 2003

SERVICE TICKET

CONFIDENTIAL ORIGINAL 5010 ✓

DATE 9-29-03

COUNTY Sumner CITY RELEAS

CHARGE TO Stelbar Oil Corporation

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Post #8 CONTRACTOR Berentz Drilling Comp.

KIND OF JOB Plugging SEC. 34 TWP. 34 RNG. 2 East

DIR. TO LOC. 7 East of Ark City 4:45pm OLD NEW

| Quantity | MATERIAL USED | Serv. Charge |
|-------------|---------------------------|--------------------|
| | 3820 | 1003.28 |
| 1055X | 60/40 4% gel @ 4.90 | 514.50 |
| 45X | gel @ 9.74 | 38.80 |
| 3 hrs. | waiting time @ 90.09 | 270.09 |
| RECEIVED | | |
| OCT 09 2003 | | |
| 1095X | BULK CHARGE | KCC WICHITA 106.84 |
| 72 | BULK TRK. MILES 5.49 tons | 286.45 |
| 72 | PUMP TRK. MILES | 147.60 |
| | PLUGS | |
| | .0530 SALES TAX | 125.47 |
| | TOTAL | 2492.92 |

T.D. 3840
SIZE HOLE _____
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT _____ VOLUME _____
TBG SET AT _____ VOLUME _____
SIZE PIPE _____
PKER DEPTH _____
TIME FINISHED 11:45pm

REMARKS: Ran 4 1/2 drill pipe to 3820. Broke circulation with 3 BBL water, mix and pump 355X 60/40 4% gel and Disp. Pulled 4 1/2 drill pipe to 320ft. Mix and pump 355X 60/40 4% gel and disp. Pulled 4 1/2 drill pipe to 60ft. Mix and pump 205X 60/40 4% gel. to surface, cement did circulate. Mix and pump 155X 60/40 4% gel in the rathole.

EQUIPMENT USED

NAME Greg Swank P-10 UNIT NO. _____
James K Thomas #44 CEMENTER OR TREATER

NAME Phillip Mallone B-7 UNIT NO. _____
OWNER'S REP.