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ORIGINAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC OCT 06 2003

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144 Mull Drilling Company, Inc. Address: P.O. Box 2758 Wichita KS 67201-2758 Purchaser: N/A Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: Mallard J V, Inc. License: 4958 Wellsite Geologist: Curtis Covey

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/11/03 8/17/03 8/18/03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24236 County: Ness Approx 50' S of NW SE NW Sec. 20 Twp. 18 S. R. 24 East West 1700 feet from S N Line of Section 1650 feet from E W Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Fitzgerald Well #: 1-20 Field Name: Wildcat Producing Formation: N/A Elevation: Ground: 2294' Kelly Bushing: 2299' Total Depth: 4460' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 227' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

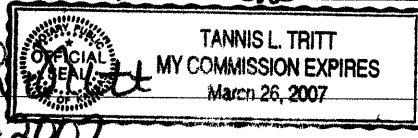
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Hauled offsite Location of fluid disposal if hauled offsite: Operator Name: Whitetail Crude Lease Name: Ekey SWD License No.: 31627 Quarter Sec. 21 Twp. 19 S. R. 24 East West County: Ness Docket No.: D-26517

Producers

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President/COO Date: 10/6/03 Subscribed and sworn to before me this 6th day of October 2003 Notary Public: Tannis L. Tritt Date Commission Expires: 3.26.2007



KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

X

ORIGINAL
Side Two

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Operator Name: Mull Drilling Company, Inc. Lease Name: Fitzgerald Well #: 1-20

Sec. 20 Twp. 18 S. R. 24 East West County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL/PE; Sonic; DIL; Micro

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	227'	70/30 Poz	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ORIGINAL

ATTACHMENT TO ACO-1
Well Completion Form

Mull Drilling Company, Inc.
Fitzgerald #1-20
Approx 50' S OF NW SE NW
Section 20-18S-24W
Ness Co., KS
API: 15-135-24236

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LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Stone Corral	1575	724
Heebner	3688	-1389
Lansing	3729	-1430
Marmaton	4073	-1774
Pawnee	4152	-1853
Ft. Scott	4233	-1934
Cherokee	4259	-1960
B/Penn LS	4301	-2002
Cherokee Sand	4308	-2009
Chert	4367	-2068
Miss Warsaw	4381	-2082
RTD	4460	-2161
LTD	4459	-2160

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ALLIED CEMENTING CO., INC.

7910

Federal Tax I.D.# [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL OCT 06 2003

SERVICE POINT: Abbeville

DATE <u>8-11-03</u>	SEC. <u>20</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>1:00pm</u>	CONFIDENTIAL	LOCATION <u>3:30pm</u>	JOB START	JOB FINISH
LEASE <u>7/1/00</u>	WELL # <u>1-20</u>	LOCATION <u>Near City SW 1/4 N 14E</u>	COUNTY <u>Wash</u>	STATE <u>KS</u>				
OLD OR NEW (Circle one)					RELEASED FROM CONFIDENTIAL			

CONTRACTOR Mallard Drilling
 TYPE OF JOB Surface
 HOLE SIZE 13 7/8 T.D. 227
 CASING SIZE 8 7/8 DEPTH 227
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT AMOUNT ORDERED 150 7 7/8 37cc 2 1/2 M.D
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE 7

EQUIPMENT

PUMP TRUCK CEMENTER A. W. [unclear]
 # 224 HELPER
 BULK TRUCK
 # 260 DRIVER Buel
 BULK TRUCK
 # DRIVER

RECEIVED TOTAL

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REMARKS:

circ 8 7/8 casing w/ pump, mix 150 cc 37cc 2 cent, deep plug w/ 13 7/8 BGL, Plug Down 5:30 pm cemented case cement in collar

Thanks

DEPTH OF JOB 227
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 7 @
 PLUG Tapwood @
 @
 @

CHARGE TO: Mallard Drilling Co Inc
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

@
 @
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

LARRY R. URBAN
PRINTED NAME