

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

OCT 08 2003

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

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Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: EOTT
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Bob Schreiber

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/7/03 8/17/03 9/2/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24231
County: Ness Approx 65' N of
N/2 N/2 N/2 NE Sec. 29 Twp. 18 S. R. 24 East West
100 feet from S / (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Korbe-Stenzel Well #: 1-29
Field Name: LTP

Producing Formation: Mississippi
Elevation: Ground: 2324' Kelly Bushing: 2329'
Total Depth: 4470' Plug Back Total Depth: 4416'
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1626' Feet
If Alternate II completion, cement circulated from 1626'
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan *All in use*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

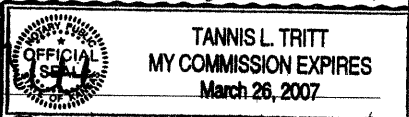
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 10/6/03

Subscribed and sworn to before me this 6th day of October

Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

KCC

OCT 06 2003

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**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Korbe-Stenzel #1-29
Approx 65' N OF N/2 N/2 N/2 NE
Section 29-18S-24W
Ness Co., KS
API: 15-135-24231**

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LOG TOPS FORMATION	DEPTH	SUBSEA
T/Stone Corral	1600	+ 729
B/Stone Corral	1638	+ 691
Heebner	3714	-1385
Lansing	3755	-1426
Pawnee	4180	-1851
Ft. Scott	4258	-1929
Cherokee	4283	-1954
B/Penn LS	4326	-1997
Cherokee Sand	4381	-2052
Miss Chert	4395	-2066
Miss Warsaw	4418	-2089
RTD	4470	-2141
LTD	4479	-2150

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Side Two

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OCT 06 2003

Operator Name: Mull Drilling Company, Inc. Lease Name: Korbe-Stenzel Well #: 1-29 CONFIDENTIAL
Sec. 29 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Tech: CDL/CNL/PE; DIL; MEL; BHCS

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

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KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface-new	12 1/4"	8 5/8"	20#	227'	70/30 Poz	160	3% cc, 2% gel
Production-used	7 7/8"	5 1/2"	14#	4479'	EA-2	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4350'- 4356' (8/25/03)	Spot 1 bbl acid. Pumped 10% MCA	
4	4356' - 4362' (8/26/03)	500 gal MOD-101 followed by 500 gal 12/3	
		HF acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4375'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/2/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	32	0	10		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

SWIFT SERVICES, INC. ORIGINAL
 PO BOX 466
 NESS CITY, 67560-0466

KCC
 OCT 06 2003
 CONFIDENTIAL

Invoice

DATE	INVOICE #
8/18/03	5860

BILL TO
Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

PAID
 SEP 23 2003
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 KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-29	Korbe-Stenzel	Ness	Pickrell Drilling	Oil	Development	Wayne	5 1/2" Longst...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	6	2.50	15.00
578D	Pump Service	1	1,200.00	1,200.00
280	Flocheck 21	1,000	1.50	1,500.00T
410-5	Top Plug	1	50.00	50.00T
416-5	Bottom Plug	1	75.00	75.00T
400-5	5 1/2" Guide Shoe	1	100.00	100.00T
415-5	Insert Float Collar w/ Fill Up	1	225.00	225.00T
402-5	5 1/2" Centralizers	10	44.00	440.00T
403-5	5 1/2" Cement Basket	1	125.00	125.00T
413-5	Roto Wall Scratchers	10	30.00	300.00T
404-5	5 1/2" Port Collar	1	1,500.00	1,500.00T
193	Rotating Head	1	150.00	150.00T
325	Cement	240	7.00	1,680.00T
284	Calseal	11	25.00	275.00T
283	Salt	1,100	0.15	165.00T
286	Halad-1	113	5.25	593.25T
581D	Service Charge Cement	240	1.00	240.00
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			8,733.25
	Sales Tax		5.30%	380.45

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 SEP 23 2003
 BY: _____

RECEIVED

203
 SEP 15 2003
 MULL DRILLING CO
 CHEYENNE WELLS, CO

ok
 7,728.25 Available

Thank you for your business.	Total	\$9,113.70
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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

ORIGINAL KCC
SWIFT

OCT 06 2003

CONFIDENTIAL

Invoice

DATE	INVOICE #
8/21/03	5864

BILL TO
Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

PAID

SEP 23 2003

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KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-29	Korbe-Stenzel	Ness	Co Tools	Oil	Development	Wayne	Cement Port ...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				6	2.50	15.00	
577D	Pump Service				1	750.00	750.00	
105	Port Collar Opening Tool				1	400.00	400.00T	
330	Swift Multi-Density				175	9.75	1,706.25T	
276	Flocele				44	0.90	39.60T	
581D	Service Charge Cement				175	1.00	175.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						3,185.85	
	Sales Tax						113.73	

RECEIVED
SEP 23 2003
BY:

5.30%

203
Jery Roane

9/17/03

RECEIVED

SEP 18 2003

MULL DRILLING CO.
CHEYENNE WELLS, CO.

2145.85 to roane

Thank you for your business.

Total

\$3,299.58

SWIFT SERVICES, INC. ORIGINAL

PO BOX 466
NESS CITY, 67560-0466

KCC
OCT 06 2003
CONFIDENTIAL

Invoice

DATE	INVOICE #
8/25/03	5903

BILL TO
Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

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SEP 23 2003

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KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Korbe-Stenzel	Ness	Mull Drig Co Inc	Oil	Development	Ted	Acidize perfs

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500D	Milage	5	2.50	12.50
501D	Acid Pump Charge	1	550.00	550.00
303 - 15%	MCA Acid	500	1.05	525.00
249	STR-1	1	29.00	29.00
235	INH. 1	1	36.00	36.00
	Subtotal			1,152.50
	Sales Tax		5.30%	0.00

RECEIVED
SEP 23 2003
BY: _____

209
9/17/03
Joe Poane

RECEIVED
SEP 15 2003
MULL DRILLING CO.
CHEYENNE WELLS, CO.

Thank you for your business.	Total	\$1,152.50
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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

ORIGINAL

SWIFT

KCC

OCT 06 2003

CONFIDENTIAL

Invoice

DATE	INVOICE #
8/27/03	5871

BILL TO
Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

PAID

SEP 23 2003

RECEIVED

OCT 08 2003

KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Korbe-Stenzel	Ness	Co Tools	Oil	Development	Wayne	Acidize forma...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
500D	Milage				6	2.50	15.00	
501D	Acid Pump Charge				1	550.00	550.00	
304 - 7.5%	MOD 101				500	1.65	825.00	
308	HF Acid				500	1.35	675.00	
235	INH. 1				1.5	36.00	54.00	
238	Flomore				4	17.00	68.00	
232	Musal				10	12.00	120.00	
	Subtotal						2,307.00	
	Sales Tax					5.30%	0.00	

RECEIVED
SEP 23 2003

209
Jog
9/17/03

RECEIVED
SEP 18 2003
MULL DRILLING CO.
CHEYENNE WELLS, CO.

Thank you for your business.

Total \$2,307.00

ALLIED CEMENTING CO., INC.

7907

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Alsea City

DATE <u>8-7-03</u>	SEC. <u>29</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>10:15 pm</u>	JOB START <u>12:30 am</u>	JOB FINISH <u>1:15 am</u>
LEASE <u>staged</u>	WELL # <u>1-29</u>	LOCATION <u>Alsea City 4w/1w w.s</u>	COUNTY <u>Wagon</u>	STATE <u>KS</u>	KCC		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 233

CASING SIZE 8 7/8 DEPTH 233

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14

EQUIPMENT

OWNER _____

CEMENT AMOUNT ORDERED _____

160 7/8 3/4 2 3/4

COMMON <u>112 SX</u>	@ <u>7.15</u>	<u>800.00</u>
POZMIX <u>48 Ad</u>	@ <u>3.80</u>	<u>182.40</u>
GEL <u>3 Ad</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE <u>5 Ad</u>	@ <u>30.00</u>	<u>150.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

PUMP TRUCK CEMENTER J. K. Johnson

224 HELPER Burr

BULK TRUCK

260 DRIVER Don

BULK TRUCK

_____ DRIVER _____

HANDLING 163 Lf @ 1.15 193.20

MILEAGE 16500.05 @ 5 Min 125.00

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TOTAL 1481.40

REMARKS:

Case 8 7/8 casing w/loss mixed
mix 170 5/8 2 3/4 3/4 2 3/4
Deep Plug w 14 gal
Plug Down. 1:45 am cont
lost Case in the cellar

Thanks

DEPTH OF JOB 233

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @ _____

MILEAGE 5 @ 3.50 17.50

PLUG 1-8 7/8 Wagon @ 45.00 45.00

_____ @ _____

_____ @ _____

TOTAL 582.50

CHARGE TO: Mull Drilling Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS