ORIGINALISAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC OCT 0 b 2003

Form ACO-1 September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE ONFIDENTIAL

Operator: License # 5144 CUNFILENTIAL	API No. 15 - 135-24231
Name: Mull Drilling Company, Inc.	County: Ness Approx 65' N of
Address: P.O. Box 2758	N/2 - N/2 - N/2 - NE Sec. 29 Twp. 18 S. R. 24 East West
City/State/Zip: Wichita KS 67201-2758	100 feet from S / (Circle one) Line of Section
Purchassa EOTT	1320 feet from E/ W (circle one) Line of Section
Operator Contact Person: Mark Shreve RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-6366 OCT (8 2003)	(circle one) (NE) SE NW SW
	Lease Name: Korbe-Stenzel Well #: 1-29
License: 5123 KCC WICHITA	Field Name: LTP
Wellsite Geologist: Bob Schreiber	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2324' Kelly Bushing: 2329'
New Well Re-Entry Workover	Total Depth: 4470' Plug Back Total Depth: 4416'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 227 Feet
Gas ENHR' SIGW	Multiple Stage Cementing Collar Used? ✓ Yes □ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1626' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1626'
Operator:	feet depth to surface w/ 175 sx cmt.
Well Name:	Delling Flyid Manager of Bi
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
8/7/03 8/17/03 9/2/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President/COO Date: 10/6/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this but day of OCLOBER	If Denied, Yes Date:
	Wireline Log Received
TANNIS L. TRI	Π
Notary Public: March 26, 200	ATTRICO III
Date Commission Expires: 3.26.2067	

ORIGINAL

KCC 0CT 0 6 2003

CONFIDENTIAL

ATTACHMENT TO ACO-1 Well Completion Form

Mull Drilling Company, Inc. Korbe-Stenzel #1-29 Approx 65' N OF N/2 N/2 N/2 NE Section 29-18S-24W Ness Co., KS API: 15-135-24231

RECEIVED

0CT 0 8 2003

KCC WICHITA

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LOG TOPS		
FORMATION	DEPTH	SUBSEA
T/Stone Corral	1600	+ 729
B/Stone Corral	1638	+ 691
Heebner	3714	-1385
Lansing	3755	-1426
Pawnee	4180	-1851
Ft. Scott	4258	-1929
Cherokee	4283	-1954
B/Penn LS	4326	-1997
Cherokee Sand	4381	-2052
Miss Chert	4395	-2066
Miss Warsaw	4418	-2089
RTD	4470	-2141
LTD	4479	-2150

CONFIDENTIAL

ORIGINAL

KCC 9CT 0 8 2003

Operator Name: Mu	ıll Drilling Compa	ny, Inc.		Leas	se Name:	Korbe-Stenz	el	Well #. 1-2	9 CONFIDENTIAL	
Sec. 29 Twp	18 S. R. 24	[] Ea			nty: Ness					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowir covery, and flow rate	ng and shu es if gas to	it-in pressures surface test,	, whether : along with	shut-in pr	essure reache	d static level, hvdr	ostatic pressur	ests giving interval res, bottom hole ed. Attach copy of all	
Drill Stem Tests Take		, N	∕es ∏No		V	Log Forma	tion (Top), Depth	and Datum	Sample	
Samples Sent to Ge	ological Survey	V	∕es ′ □ No		Nan	ne		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	∕es ☑ No ∕es ☐ No		See	Attachment		RECE	IVED			
List All E. Logs Run:							•	OCT 0	8 2003	
Log Tech: CD)L/CNL/PE; D	IL; MEI	_; BHCS		*			KCC W		
	A CONTRACTOR OF THE CONTRACTOR	Repo		RECORD		ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface-new	12 1/4"	8 5/8"		20#		227'	70/30 Poz	160	3% cc, 2% gel	
Production-used	d 7 7/8"	5 1/2"		14#		4479'	EA-2	230		
			ADDITIONAL	_ CEMENT	ING / SQ	UEEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECOR	RD - Bridge Plu Each Interval Pe	gs Set/Type)	Acid, Fra	acture, Shot, Cemen	t Squeeze Recor		
4	4350'- 4356' (8/2					Spot 1 bbl acid. Pumped 10% MCA				
4	4356' - 4362' (8/	26/03)				500 gal MOD-101 followed by 500 gal 12/3				
						HF acid	.D 101 10110VCC	by 500 gai	12/3	
				44.						
TUBING RECORD 2 3		Set At 4375'		Packer /	At	Liner Run	Yes V No			
Date of First, Resumera 9/2/03	Production, SWD or E	nhr.	Producing Met	hod [Flowing	g 🔽 Pump	ing Gas Lif	t Othe	r (Explain)	
Estimated Production Per 24 Hours	0ìI 32	Bbis.	Gas 0	Mcf	Wate	er E	Bbls. G	as-Oil Ratio	Gravity 35	
Disposition of Gas	METHOD OF C	OMPLETIC				Production Inte	rval			
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Speci	Perf	f C	Dually Comp.	Commingled		,	

SWIFT SERVICES, INCR | G | NAL / O

PO BOX 466 NESS CITY, 67560-0466 CONFIDENTIAL

invoice

DATE	INVOICE#
8/18/03	5860

BILL TO

Mull Drilling Co. Inc. PO Box 393

Cheyenne Wells, CO 80810

PAID

SEP 23 2003

Total

RECEIVED

OCT 0 8 2003

KCC WICHITA

\$9,113.70

	1 "	` County	Contractor	Well Type	Weil (Category	Operator	Job Purpose
Net 30 1-29	9 Korbe-Stenzel	Korbe-Stenzel Ness Pickrell Drilling		Oil	Deve	lopment	Wayne	5 1/2" Longst
PRICE REFERE	DE REFERE DESCRIPTION					UNIT P	RICE	AMOUNT
404-5 193 325 284 283 286 581D 582D	Milage Pump Service Flocheck 21 Top Plug Bottom Plug 5 1/2" Guide Shoe Insert Float Collar w/1 5 1/2" Centralizers 5 1/2" Cement Basket Roto Wall Scratchers 5 1/2" Port Collar Rotating Head Cement Calseal Salt Halad-1 Service Charge Cemen Minimum Drayage Ch	nt narge	2593		6 1 1,000 1 1 1 1 10 1 10 1 1 240 11 1,100 113 240 1	. 1,	2.50 200.00 1.50 50.00 75.00 100.00 225.00 44.00 125.00 30.00 500.00 150.00 7.00 25.00 0.15 5.25 1.00 100.00	15.00 1,200.00 1,500.00T 50.00T 75.00T 100.00T 225.00T 440.00T 125.00T 300.00T 1,500.00T 1,500.00T 1,680.00T 275.00T 165.00T 593.25T 240.00 100.00 8,733.25 380.45

Swift Services, Inc.

PO BOX 466 NESS CITY, 67560-0466

OCT 0 6 2003

CONFIDENTIAL

invoice

DATE	INVOICE#
8/21/03	5864

BILL TO

Mull Drilling Co. Inc. PO Box 393

Cheyenne Wells, CO 80810

PAID

SEP 23 2003

RECEIVED

OCT 0 8 2003

KCC WICHITA

TERMS	Well	No.	Lease 15	County	Contractor	Well Type	Well (Category	Operator	Job Purpose
Net 30	1-2	9	Korbe-Stenzel	Ness	Co Tools	Oil	Deve	lopment	Wayne	Cement Port
PRICE REF	ERE		ם	ESCRIPTIO	N	QTY		UNIT P	RICE	AMOUNT
575D 577D 105 330 276 581D 582D	٤	Port Swif Floc Serv Min	up Service Collar Opening To the Multi-Density ele rice Charge Cemen imum Drayage Ch	t arge	SEP 2 3 200 BY:		6 1 1 175 44 175 1		2.50 750.00 400.00 9.75 0.90 1.00 100.00	15.00 750.00 400.007 1,706.257 39.607 175.00 100.00
	4	1	203 kg Roa	: 2 9/17	1/03 FETCHA COT 15 MUL DALLA THEYERU W	فريعتن بتتم يتاتي ع		2145	35 July	ofte
Thank	you 1	for	your bus	iness.			12	Total		\$3,299.58

SWIFT SERVICES, INC.ORIGINAL KCC OCT 0 6 2003

PO BOX 466 NESS CITY, 67560-0466

CONFIDENTIAL

invoice

DATE	INVOICE#
8/25/'03	5903

BILL TO

Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810 PAID

SEP 23 2003

RECEIVED OCT 0 8 2003 KCC WICHITA

TERMS	Well	Vo.	Lease	County	Contractor	Well Type	Well	Category	Operator	Job Purpose
Net 30	# 1		Korbe-Stenzel	orbe-Stenzel Ness Mull Drlg Co Inc		Oil	Deve	elopment	Ted	Acidize perfs
PRICE REF	CE REFERE DESCRIPTION		1	QTY		UNIT P	RICE	AMOUNT		
500D 501D 303 - 15% 249 235			Pump Charge Acid 1				5 1 500 1 1		2.50 550.00 1.05 29.00 36.00	12.50 550.00 525.00 29.00 36.00
		Subto Sales		\ \^	SEP 2 3 2003			,	5.30%	1,152.50 0.00
	Jus	2 t	09 9/17/	o7 RECE						
	10			SEP 15 MULL DRILLI CHEYENNE W	NG CO.					

Thank you for your business.

Total

\$1,152.50

ORIGINAL SUSTIN

SWIFT SERVICES, INC.

PO BOX 466 NESS CITY, 67560-0466

KCC OCT 0 6 2003 CONFIDENTIAL

invoice

DATE	INVOICE #
8/27/'03	5871

BILL TO

Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

PAID

SEP 23 2033

RECEIVED OCT 0 8 2003 KCC WICHITA

TERMS	Well N	o. Lease	County	Contractor	Well Type	Well Categor	Operator	Job Purpose
Net 30	# 1	Korbe-Stenzel	Ness	Co Tools	Oil	Development	Wayne	Acidize forma.
PRICE REF	PRICE REFERE DI		ESCRIPTION		QTY	UNIT	PRICE	AMOUNT
600D 601D 604 - 7.5% 608 635 638 632		Milage Acid Pump Charge MOD 101 HF Acid INH. 1 Flomore Musal Subtotal Sales Tax	S	EP 2 3 2003		6 1 500 500 1.5 4 10	2.50 550.00 1.65 1.35 36.00 17.00 12.00	15.00 550.90 825.00 675.00 54.00 68.90 120.00
() i	209 91 Doors	MUI	CHIVED France Co.				

Thank you for your business.

Total

\$2,307.00

VING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

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PERFS.				CHLORIDA		<u> </u>	_150ec2	
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# 2100 DIN V TDIEV	DRIVER	<u> </u>	San Muster	- RECEI	VED		125.00	
BULK TRUCK	********************					TOTAL	(GERAN)	
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To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX. TOTAL CHARGE ____

PRINTED NAME

- IF PAID IN 30 DAYS