

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: Big Creek Field Services, L.L.C.
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor Name: Warren Drilling, L.L.C.
License: 33724
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Woolsey Petroleum Corporation
Well Name: Mills No. 1

Original Comp. Date: 07-03-1998 Original Total Depth: 5345'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/20/2006</u>	<u>3/5/2006</u>	<u>3/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007225690001
County: Barber
NE SW NW NE Sec. 30 Twp. 33 S. R. 14 East West
550 760 feet from S (N) (circle one) Line of Section
2440 2100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 100

Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1704 Kelly Bushing: 1713
Total Depth: 5351 Plug Back Total Depth: 5340
Amount of Surface Pipe Set and Cemented at 219' 10 3/4" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1030 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

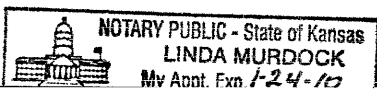
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: 4/20/2006

Subscribed and sworn to before me this 20 day of April,
19 2006

Notary Public: Linda Murdock
Date Commission Expires: 1-24-10



KCC Office Use ONLY **KCC**
 Letter of Confidentiality Attached **APR 20 2006**
If Denied, Yes Date: **CONFIDENTIAL**
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **APR 27 2006**
4-27-06
KCC WICHITA