

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACC-1
September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33000	API No. 15 - 025-21343-00-00
Name: Diversified Operating Corporation	County: Clark
Address: 15000 West 6th Ave. Suite 102	NW NE NW SE Sec. 8 Twp. 31 S. R. 22 ☐ East V Wes
City/State/Zip: Golden, CO 80401 APR 2.7 20	2400 feet from S N (circle one) Line of Section
Purchaser: N/A	1900 feet from (E) W (circle one) Line of Section
Operator Contact Person: Terry J Cammon	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _384-9611	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Rig 21	Lease Name: YBR Well #: 8-10-2
License:	Field Name: Calvary Creek
Wellsite Geologist: Austin Garner	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2219 Kelly Bushing: 2230
✓ New Well Re-Entry Workover	Total Depth: 6535 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 645 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	sx cmi.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 50000
Piug Back Piug Back Total Depth	Chloride content 50000 ppm Fluid volume 1800 bbls
-	Dewatering method used Natural Drying and Hauling
	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Dillco Fluid Services
Other (SWD or Enhr.?) Docket No	Lease Name: Regier License No.: 6652
March 29, 2006 April 12, 2006 4 · 12 · 06	Quarter Sec. 17 Twp. 33 S. R. 27 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Mead Docket No.: C-21232
	Docker No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at	months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All	,
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
(1)/	
Signature:	KCC Office Use ONLY
Fittle: President Date: 04/28/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 23th day of	If Denied, Yes Date:
V Fy	Wireline Log Received
ob. The first	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 4/19/3000	
Walton Co.	