## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

## OR/G// September 1999 September 1999 Aust Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 5316	API No. 15 - 15-025-21349-000
Name: Falcon Exploration, Inc.	County: Clark
	apx _SE _ NE _ NW Sec. 33 Twp. 30 S. R. 22 ☐ East ✓ West
City/State/Zin: Wichita, Kansas 67202	1150 feet from S /(N)(circle one) Line of Section
Purchaser: none  Operator Contact Person: Ron Schraeder  Phone: (316) 262-1378  Contractor: Name: Val Energy, Inc.  License: 5822  Wellsite Coolesiet: Ted Jochems, Jr.	2400 feet from E /(W)(circle one) Line of Section
Operator Contact Person: Ron Schraeder	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE (NW) SW
Contractor: Name: Val Energy, Inc.	Lease Name: Young Brothers Well #: #1-33
License: 5822	Field Name: Wildcat
Purchaser: Hone  Operator Contact Person: Ron Schraeder  Phone: (316) 262-1378  Contractor: Name: Val Energy, Inc.  License: 5822  Wellsite Geologist: Ted Jochems, Jr.  Designate Type of Completion:	Producing Formation: na
Designate Type of Completion:	Elevation: Ground: 2338 Kelly Bushing: 2348
New Well Re-Entry Workover	Total Depth: 5610 Plug Back Total Depth: na
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 671 Feet
Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 21000 ppm Fluid volume 320 bbls
Plug BackPlug Back Total Depth	Dewatering method used_haul off free fluids
Commingled Docket No.	Location of fluid disposal if-hauled-offsite:
Dual Completion Docket No	,
Other (SWD or Enhr.?) Docket No	Operator Name: KBW Oil
3/11/06 3/21/06 3.21.06	Lease Name: Harmon License No.: 5993
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_NW_Sec11 Twp33 S. R20 East  West  County: Comanche Docket No.: D-22304
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulationerein are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Conace A Schrauds	KCC Office Use ONLY
Fitle: Date: Date:	Letter of Confidentiality Received
<b>.</b>	If Denied, Yes Date:
Subscribed and sworn to before me this <u>Ist</u> day of <u>May</u> 06	Wireline Log Received WAY 0 1 2006
20	Geologist Report Received
Notary Public: KOSANN M SChppes 9/28/07	UIC Distribution CONFIDENTIAL
Date Commission Expires:	and the second s
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