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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 30606 Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, Kansas 67202 Purchaser: Operator Contact Person: Tom W. Nichols Phone: (316) 267-3241 Contractor: Name: Berentz Drilling License: 5892 Wellsite Geologist: Joe Baker Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [X] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4/3/06 4/15/06 N/A 4.15.06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-185-23350-0000 County: Stafford SE NE NE Sec. 29 Twp. 21 S. R. 13 East [X] West 1000 N feet from S / N (circle one) Line of Section 330 E feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Conner-Jackson Well #: 1-29 Field Name: Wildcat Producing Formation: N/A Elevation: Ground: 1910' Kelly Bushing: 1915' Total Depth: 3836' Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at 828 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Tom Nichols, Production Manager Date: 4/24/06 Subscribed and sworn to before me this 24th day of April 2006. Notary Public: Susan Brady Date Commission Expires: 11-4-07

SUSAN BRADY NOTARY PUBLIC STATE OF KANSAS My Appt. Exp

KCC Office Use ONLY [X] Letter of Confidentiality Received If Denied, Yes [ ] Date: KCC APR 26 2006 [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution CONFIDENTIAL