

APR 18 2008

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

FROM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334  
Name: Chesapeake Operating, Inc.  
Address: P. O. Box 18496  
City/State/Zip: Oklahoma City, OK 73154-0496  
Purchaser: Eott  
Operator Contact Person: Randy Gasaway  
Phone: (405) 848-8000  
Contractor: Name: Superior Well Service License: KCC

Wellsite Geologist: Joe Brougher  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Hugoton Energy Corp.  
Well Name: MLP Clawson 2-34  
Original Comp. Date: 01/06/97 Original Total Depth: 5660'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.   
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

11/02/01 12/11/96 11/10/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-081-21077-0001  
County: Haskell  
N/2 NW SW Sec. 34 Twp. 29 S. R. 34  East  West  
2310 feet from (S) N (circle one) Line of Section  
400 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: MLP Clawson Well #: 2-34  
Field Name: Eubank South

Producing Formation: Morrow/Chester  
Elevation: Ground: 2970' Kelly Bushing: 2981'  
Total Depth: 5660' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1770' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2927' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan See 1-er  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway Randy Gasaway  
Title: Asset Manager Date: 01/14/02

Subscribed and sworn to before me this 14th day of January

Notary Public: Jan E. Fair  
Date Commission Expires: My Commission Expires Jul. 22, 2004.

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 16 2002**

CONSERVATION DIVISION

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Clawson Well #: 2-34  
 Sec. 34 Twp. 29 S. R. 34  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3997	-1016
Lansing	4106	-1125
Lansing B	4144	-1163
Kansas City A	4546	-1565
Base Kansas City	4694	-1713
Marmaton	4704	-1723
Cherokee	4876	-1895
Morrow	5208	-2227
Chester	5322	-2341
Chester Sandstone	5431	-2450
St. Genevieve	5564	-2853

List All E. Logs Run: Minilog Gama Ray, BHC Accoustilog HRDIFL; Z-Densilog Comp Neutron  
 Logs Mailed w/orig. completion report

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./FL	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surf	12-1/4	8-5/8	24#	1770'	65/35 Cl. C	500 150	
Prod	7-7/8	5-1/2	15.5#	5659	Cl. H	200	
Port Collar				2927'	Lite Cl. C	225 590	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5276-5306' Morrow		
2	5405-12' Chester	1500 gal 7-1/2% NE-FE HCL	
	5437-42' 5466-76'	w/30 ball sealers	
	5454-5460'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5580'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/10/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	51	21	51,000	40

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled Morrow/Chester  
 Production Interval:  Other (Specify)

# ALLIED CEMENTING CO., INC.

5391

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL ORIGINAL**

SERVICE POINT:

*Oalley*

DATE <i>10/31/00</i>	SEC. <i>34</i>	TWP. <i>29S</i>	RANGE <i>34W</i>	CALLED OUT	ON LOCATION <i>2:00 PM</i>	JOB START <i>3:50 PM</i>	JOB FINISH <i>6:45 PM</i>
MLP CLAWSON LEASE	WELL # <i>2-34</i>	LOCATION <i>Satanta 3N 2W 34 E/S</i>			COUNTY <i>Haskell</i>	STATE <i>KS</i>	

OLD OR NEW (Circle one)

**KCC**

CONTRACTOR \_\_\_\_\_ OWNER \_\_\_\_\_

TYPE OF JOB *Sourcell*

JAN 14 2002

HOLE SIZE \_\_\_\_\_ T.D. **RELEASED**

CEMENT AMOUNT ORDERED **CONFIDENTIAL**

CASING SIZE *5 1/2 15.50* DEPTH *3880*

TUBING SIZE *2 3/4* DEPTH *3880*

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *PKR* DEPTH \_\_\_\_\_

PRES. MAX *2000* MINIMUM *50*

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. *3880 4214*

DISPLACEMENT *22,298L*

### EQUIPMENT

PUMP TRUCK # <i>191</i>	CEMENTER <i>Max</i>
BULK TRUCK # <i>212</i>	HELPER <i>Dean</i>
BULK TRUCK # _____	DRIVER <i>Andrew</i>
BULK TRUCK # _____	DRIVER _____

COMMON	<i>150 sks</i>	@ <i>7.55</i>	<i>1132.50</i>
POZMIX		@	
GEL		@	
CHLORIDE	<i>2 sks</i>	@ <i>28.00</i>	<i>56.00</i>
HANDLING	<i>205</i>	@ <i>1.05</i>	<i>215.25</i>
MILEAGE	<i>205 sks 24 mi</i>		<i>196.80</i>
			TOTAL <i>1600.55</i>

### REMARKS:

### SERVICE

*Pressure ANN To 1000 PST. Take induction rate 2 bbl/min @ 750 PST Mix 75 sks Class A + 2700 cc + 75 sks Class A Next Washup Pump & Lines Stage To 1800 PST Sausce 2 20% OPL out Release Pressure Sausce 2 20% Reverse Hole Clean Pull 5 Jts Tkg Bet PKR Pressure Tkg To 1000 PST*

DEPTH OF JOB	<i>3880</i>
PUMP TRUCK CHARGE	<i>1090.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>24 mi @ 3.00 = 72.00</i>
PLUG	@
TOTAL <i>1152.00</i>	

CHARGE TO: *Chesapeake operating*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

KANSAS CORPORATION COMMISSION  
JAN 16 2002  
CONSERVATION DIVISION  
TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX	
TOTAL CHARGE	<i>\$ 2752.55</i>
DISCOUNT	<i>275.26</i>
	<i>\$ 2477.29</i>

PRINTED NAME

# ALLIED CEMENTING CO., INC.

5263

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

**ORIGINAL**

SERVICE POINT:

Galley

DATE <u>10/2/00</u>	SFC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:35 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>MLP Clawson</u>	WELL# <u>2-34</u>	LOCATION <u>Santa 3rd 2nd 34S F/S</u>		COUNTY <u>Haskell</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one) **KCC**

CONTRACTOR \_\_\_\_\_ OWNER Same

TYPE OF JOB Sauze JAN 14 2002

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 5 1/2 15.50" DEPTH RPT 5200 AMOUNT ORDERED \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH 4023 250 SKs Class A

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PMA DEPTH 4023

PRES. MAX 1500 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 4209

DISPLACEMENT \_\_\_\_\_

RELEASED			
COMMON	<u>150 SKs</u>	@ <u>7.55</u>	<u>1132.50</u>
ARC MIX		@	
GEL		@	
FROM COORDINATE	<u>2 SK</u>	@ <u>28.00</u>	<u>56.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>2.55 SKs</u>	@ <u>1.05</u>	<u>267.75</u>
MILEAGE	<u>255 SKs 24 mi</u>		<u>244.80</u>
			TOTAL <u>1706.05</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Max

# 171 HELPER Dean

BULK TRUCK

# 218 DRIVER Andrew

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Spot sand Pullup set PMA @ 4023

Pressure ANN To 500 Take IN Injection

Rate 2 GAL/min @ 800 PSI Mix 75 SKs

Class A + 7200 CC + 75 SKs Class A water

Washup Pump + Lines Displace 21 GAL

1500 PSI Sauze Release Pressure Sauze

Held Reverse Hole Clean Pull 500

Thy Pressure Thy 500

### SERVICE

DEPTH OF JOB	<u>4209</u>		
PUMP TRUCK CHARGE			<u>1080.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24 mi</u>	@ <u>3.00</u>	<u>72.00</u>
PLUG		@	
<u>Sauze Manifold</u>		@	<u>N/C</u>
		@	
			TOTAL <u>1152.00</u>

CHARGE TO: Chesapeake Operating Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

RECEIVED @

KANSAS CORPORATION COMMISSION @

FRANT 2000 @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>\$2277.05</u>		
DISCOUNT	<u>\$222.31</u>		
	<u>\$2000.74</u>	IF PAID IN 30 DAYS	

SIGNATURE Bud Jeff

PRINTED NAME

# ALLIED CEMENTING CO., INC.

5266

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 66603

**CONFIDENTIAL**

**ORIGINAL**

SERVICE POINT

Oakley

DATE <u>11-4-00</u>	SEC. <u>34</u>	TWP. <u>29</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>11:30 AM</u>
MLP Clawson LEASE	WELL.# <u>2-34</u>	LOCATION <u>Satanta 3N-2W-34S</u>			COUNTY <u>Haskell</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)				E.S.			

CONTRACTOR Superior Well Service OWNER Same

TYPE OF JOB Squeeze **KCC**

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH JAN 14 2002

TUBING SIZE 2 7/8 DEPTH **CONFIDENTIAL**

DRILL PIPE \_\_\_\_\_ DEPTH 4160, 3757

TOOL Packer DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. Holes @ 4128-60 + 3820-80'

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 sks cement  
(used 70 sks)

**RELEASED**

COMMON	<u>70 APR 18 2002</u>	<u>755</u>	<u>528.50</u>
POZMIX	@		
GEL	<u>FROM CONF.</u>	@	
CHLORIDE	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>150 sks @ 1.05</u>	<u>157.50</u>	
MILEAGE	<u>4¢ per sk/mile</u>	<u>144.00</u>	
TOTAL			<u>830.00</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Andrew</u>
BULK TRUCK	
# _____	DRIVER _____

### REMARKS:

Set above bottom hole, Took rate:  
 @ 1/4 BPM @ 1500#  
 Top Hole rate: 5/8 BPM @ 1200#  
 Spd 20 sks over bottom hole,  
 Pull up to 3757, mix 50 sks cement,  
 Set Tool, Displace 2BBL, Packer unset  
 Pulled 3 stands, reverse out, Set Tool  
 Squeeze to 2000# held, Put 1000# on Squeeze  
 Shot in

### SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,080.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>24 miles</u>	@ <u>3.00</u>	<u>72.00</u>
PLUG	@	
	@	
	@	
TOTAL		<u>1,152.00</u>

CHARGE TO: Chesapeake Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

KANSAS CORPORATION COMMISSION	@	
	@	
<u>JAN 16 2002</u>	@	
	@	
CONSERVATION COMMISSION	@	
TOTAL		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1,982.00

DISCOUNT -198.00 IF PAID IN 30 DAYS

1,783.00

SIGNATURE Bud Goff

PRINTED NAME

# ALLIED CEMENTING CO., INC.

4557

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67065

CONFIDENTIAL

ORIGINAL

SERVICE POINT: Mh

DATE <u>11-7-00</u>	SEC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT <u>7:30</u>	ON LOCATION <u>12:30</u>	JOB START <u>1:10</u>	JOB FINISH <u>4:15</u>
MUD LEASE <u>Chawson</u>	WELL # <u>2-34</u>	LOCATION <u>Sublette 1-W-9W-1/2 S-E into</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Superior Well Services  
 TYPE OF JOB Squeeze  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH KCC  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH JAN 14 2002  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM CONFIDENTIAL  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Chesapeake Operating Inc  
 CEMENT AMOUNT ORDERED  
150 sks CLASS A  
80 sks USED  
 COMMON 80 sks @ 7.55 604.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL. RELEASE @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
APR 18 2002 @ \_\_\_\_\_  
 FROM CON. \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 150 sks @ 1.05 157.50  
 MILEAGE 150 sks / 24 144.00  
 TOTAL 905.50

### EQUIPMENT

PUMP TRUCK CEMENTER LARRY STORM  
 # 356-302 HELPER KEVIN B.  
 BULK TRUCK  
 # 559-252 DRIVER MIKE  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

PACKER SET AT 3822 - break in csg  
 at 3882. Inj Rate .6 bbls per min at  
 1200#. Pressured Annulus to 1000#. CONFIDENTIAL  
 Mixed 80 sks Class A Neat cement  
 displaced 8 1/2 bbls when cement started  
 out. got 25 sks out Squeezed to 2400  
 #. Reversed annulus out. Pilled 10 JTs  
 Reversed to 1000# Shut well pw /

### SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1080.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 24 @ 3.00 72.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
Squeeze Manifold @ \_\_\_\_\_ 75.00  
 @ \_\_\_\_\_

TOTAL 1227.00

CHARGE TO: Chesapeake Operating Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION EQUIPMENT

JAN 16 2002 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 CONSERVATION DIVISION @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX 136.48  
 TOTAL CHARGE 2263.98  
 DISCOUNT 213.25 IF PAID IN 30 DAYS  
2055.73

SIGNATURE

Bud Neff

Bud Neff  
PRINTED NAME