

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Eagling #21205
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Bob O'dell

API No. 15 - 109-20719-00-00
County: Logan
NW NE NE Sec. 12 Twp. 11 S. R. 34 East West
330 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW Sw
Lease Name: Anderson C Well #: 3-12
Field Name: Monument NW
Producing Formation: Lansing KC
Elevation: Ground: 3179' Kelly Bushing: 3190'
Total Depth: 4750' Plug Back Total Depth: 4708'
Amount of Surface Pipe Set and Cemented at 290' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2726 Feet
If Alternate II completion, cement circulated from 2726
feet depth to surface w/ 550 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
01-19-04 01-27-04 2-06-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ACT# WITH 3/16/04
(Data must be collected from the Reserve Pit)
Chloride content 55,000 ppm Fluid volume 900 bbls
Dewatering method used _____ Evaporation _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

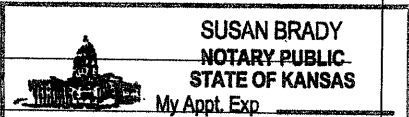
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 2/24/04

Subscribed and sworn to before me this 24th day of February, 2004

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



RELEASED

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL RECEIVED
FEB 25 2004
KCC WICHITA
KCC
FEB 23 2004

CONFIDENTIAL
RE
FROM CONF

X

CONFIDENTIAL

Side Two

ORIGINAL

3-12

Operator Name: McCoy Petroleum Corp. Lease Name: Anderson C Well #: Logan
Sec 12 Twp 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run: Dual Induction, Neutron-Density

Table with columns: Name, Top, Datum. Rows include: Lansing 'I' 4305 (-1115), Heebner 4074 (-884) Lansing 'J' 4325 (-1135), Toronto 4095 (-905) Stark Shale 4340 (-1150), Lansing 4114 (-924) Lansing 'K' 4352 (-1162), Muncie Creek Shale 4257 (-1067) Johnson Zone 4667 (-1477), Lansing H 4274 (-1084) LTD 4751

RECEIVED

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FEB 25 2004

FEB 23 2004

KCC WICHITA

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New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row for 0-2726 depth with 60/40 Pozmix and 8% gel.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a 'RELEASED' stamp.

Table with columns: TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ORIGINAL

ALLIED CEMENTING CO., INC. 13793

KCC

TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 23 2004

SERVICE POINT:

OAKLEY

CONFIDENTIAL

DATE <u>1-27-04</u>	SEC. <u>12</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>2:30PM</u>	JOB START <u>8:00PM</u>	JOB FINISH <u>8:45PM</u>
LEASE <u>Anderson C</u>	WELL # <u>3</u>	LOCATION <u>MONUMENT 1W-1N-14W-5E10</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFEN DRILL RIG # 20</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>2 7/8"</u>	T.D. <u>4750'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4740.15'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>2727'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>28'</u>
CEMENT LEFT IN CSG. <u>28'</u>	
PERFS.	
DISPLACEMENT <u>75 BBL</u>	

CEMENT			
AMOUNT ORDERED			
<u>250 SKS ASC 15% SALT 5" GILSONITE</u>			
<u>1/4" Flo-SEAL 28 GEL</u>		<u>500 GAL WFR-2</u>	
COMMON	@		
POZMIX	@		
GEL <u>5 SKS</u>	@	<u>10%</u>	<u>50%</u>
CHLORIDE	@		
<u>ASC 250 SKS</u>	@	<u>9.25</u>	<u>2462.50</u>
<u>SALT 35 SKS</u>	@	<u>7.50</u>	<u>262.50</u>
<u>GILSONITE 125 LB</u>	@	<u>5.00</u>	<u>625.00</u>
<u>Flo-SEAL 63'</u>	@	<u>1.40</u>	<u>88.20</u>
<u>WFR-2 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>250 SKS</u>	@	<u>1.15</u>	<u>287.50</u>
MILEAGE <u>0.54 MILE</u>			<u>150.00</u>
TOTAL			<u>4425.70</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>300</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>LARRY</u>
BULK TRUCK	
#	DRIVER

FEB 25 2004
KCC WICHITA SERVICE

REMARKS:

MIX 500 GAL WFR-2 MIX 10 SKS
MOUSE HOLE MIX 15 SKS RAT HOLE
HOOK BACK ON TO 4 1/2" CASING MIX 225
SKS ASC 15% SALT 5" GILSONITE 28 GEL
1/4" Flo-SEAL DISPLACE 75 BBL WATER
PLUG LAOED
FLOAT HELD

THANK YOU

CHARGE TO: McCoy PET, CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	<u>4740'</u>
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>12 RT</u>	@ <u>3.50</u> <u>42.00</u>
PLUG	@ _____
TOTAL	<u>1172.00</u>

FLOAT EQUIPMENT

<u>4 1/2"</u>	
<u>1- FLOAT SHOE</u>	@ <u>200.00</u>
<u>1- LATCH DOWN PLUG ASD</u>	@ <u>300.00</u>
<u>5- CENTRALIZERS</u>	@ <u>45.00</u> <u>225.00</u>
<u>1- BASKET</u>	@ <u>116.00</u>
<u>1- PORT COLLAR</u>	@ <u>1600.00</u>
TOTAL	<u>2441.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 13728

KCC

TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 23 2004

SERVICE POINT:

Oakley

DATE <u>2-11-04</u>	SEC <u>12</u>	TWP. <u>11s</u>	RANGE <u>34w</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Anderson Co</u>	WELL # <u>3</u>	LOCATION <u>Monument</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Post & Martin Well Service OWNER Same
TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH 2726'
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 2726'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 10 Bbls

EQUIPMENT

CEMENT AMOUNT ORDERED
650 sks 60/40 Poz 8% Gel 1/4" Fl Seal
Used 575 sks

COMMON	<u>345 sks</u>	@ <u>8.35</u>	<u>2880.75</u>
POZMIX	<u>230 sks</u>	@ <u>3.80</u>	<u>874.00</u>
GEL	<u>40 sks</u>	@ <u>10.00</u>	<u>400.00</u>
CHLORIDE	_____	@ _____	_____
<u>Plogal 144 #</u>	_____	@ <u>1.40</u>	<u>201.60</u>
HANDLING	<u>690 sks</u>	@ <u>1.15</u>	<u>793.50</u>
MILEAGE	<u>54 sk/mile</u>	_____	<u>414.00</u>

PUMP TRUCK CEMENTER Dean/Walt/Terry
 # 373-281 HELPER Fuzzy ~~RELEASED~~
 BULK TRUCK # 361 DRIVER Larry/Lorrie ~~MAR 2006~~
 BULK TRUCK # 218 DRIVER Nike

RECEIVED

TOTAL 5563.85

FEB 25 2004

KCC WICHITA SERVICE

REMARKS: FROM CONFIDENTIAL
Mr. Thessi Dean Kinell
Dwayne J. Miller Jerry R. Lemick
Rave Allen
pressure tool to 1500#, Open
tool pump till had blow. Mix
Cement till cement circulated
to surface. Disp w/ 10 Bbls. Shut
tool pressure to 1500# ok. Ran
4 joints and reverse Tab clean.

DEPTH OF JOB 2726'
 PUMP TRUCK CHARGE 650.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 12 Miles @ 3.50 42.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

Thank you.

TOTAL 692.00

CHARGE TO: McCoy Pet Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

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TOTAL _____

TAX _____
 TOTAL CHARGE 692.00
 DISCOUNT 692.00 IF PAID IN 30 DAYS

SIGNATURE Rave Allen

PRINTED NAME

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 14270

KCC

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

FEB 23 2004

SERVICE POINT: Oakley

DATE 1-19-04	SEC 12	TWP 11S	RANGE 34W	ON LOCATION 5:00 PM	JOB START 6:45 PM	JOB FINISH 1:00 PM
Anderson "C"	WELL# 3-12	LOCATION Monument	1W-1N-14W	COUNTY Logan	STATE Kans	
OLD OR NEW (Circle one) <u>NEW</u>						

CONTRACTOR Mor Fin Digs Co #20 OWNER Same

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 180 SKS COM

HOLE SIZE 12 1/4 T.D. 290' DEPTH 289'

CASING SIZE 8 5/8 TUBING SIZE DEPTH

DRILL PIPE DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' PERFS. DISPLACEMENT 17- BBL

EQUIPMENT

PUMP TRUCK CEMENTER # 102 Fuzzy HELPER Walt

BULK TRUCK DRIVER # 212 Larry

BULK TRUCK DRIVER #

REMARKS: SERVICE

Cement Did Cure

DEPTH OF JOB PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ MILEAGE 12- miles @ 350 42.00

PLUG 8 5/8 Surface @ 45.00

TOTAL 607.00

CHARGE TO: McCoy Petroleum

FLOAT EQUIPMENT

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rodney Farr

PRINTED NAME Rodney Farr

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

RECEIVED

FEB 25 2004

KCC WICHITA