

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984
OPERATOR The Gene Brown Co. API NO. 15-163-22,186 -00-00
ADDRESS 407 S. Main COUNTY Rooks
Plainville, KS 67663 FIELD Schindler

** CONTACT PERSON Thomas E. "Gene" Brown PROD. FORMATION L,K,C,
PHONE 913-434-4811 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schindler B
ADDRESS Dept #4 P. O. Box 7305 WELL NO. 4
Kansas City, Missouri 64116 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and
CONTRACTOR ADDRESS Box 1000 1650 Ft. from West Line of
Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (W).

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3415' PBD 3399

SPUD DATE 10-26-83 DATE COMPLETED 10-31-83

ELEV: GR 1950' DF 1952' KB 1955'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260.

Amount of surface pipe set and cemented 175' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

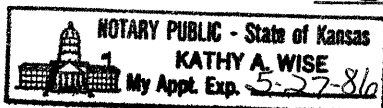
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of January, 1984.



Kathy A. Wise (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 27, 1986

** The person who can be reached by phone regarding any questions concerning this information.

FEB 01 1984
KANSAS CONSERVATION DIVISION

Side TWO

OPERATOR The Gene Brown Co.

LEASE NAME Schindler B

SEC 19

TWP 8

RGE 17

(E)
(W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	2883
<input type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3094
			Toronto	3114
			L.K.C.	3136
			Base L.K.C.	3364
Shale	0'	177'		
Shale	177'	250'		
Shale	250'	824'		
Sand	824'	998'		
Shale	998'	1248'		
Shale	1248'	1296'		
Anhy.	1296'	1330'		
Shale	1330'	1670'		
Shale & Lime	1670'	1958'		
Shale & Lime	1958'	2164'		
Lime & Shale	2164'	2485'		
Lime & Shale	2485'	2730'		
Shale & Lime	2730'	2860'		
Lime	2860'	3018'		
Lime	3018'	3140'		
Lime	3140'	3250'		
Lime	3250'	3370'		
Lime	3370'	3415'		
T.D.	3415'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	175'	common	130	3% c.c.
Production	7 7/8"	5 1/2"	14#	3409'	60/40 poz.	130	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 jet	3234-38
TUBING RECORD			2	3/8 jet	3294-99/3313-18
Size	Setting depth	Packer set at	2	3/8 Jet	3335-38
2 3/8"	3390	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 28% acid	3335-38
2000 gal 28% acid	3312-18/3294-99
1000 gal 28% acid	3234-38

Date of first production 12-07-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36
Estimated Production-I.P. Oil 12 bbls.	Gas -0- MCF	Water 66 % 6 bbls.
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio -0- CFPB

L.K.C. 3335-38/3313-18
2194-99/3234-38