

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

RECEIVED
FEB 01 1984
Feb 01, 1984
CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,187-00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD Schindler

** CONTACT PERSON Thomas E. "Gene" Brown PROD. FORMATION L.K.C.
PHONE 913-434-4811 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schindler B

ADDRESS Dept. #4 P. O. Box 7305 WELL NO. 5

Kansas City, Missouri 64116 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 2310 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (E) (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3428' PBD 3385'

SPUD DATE 10-21-83 DATE COMPLETED 10-25-83

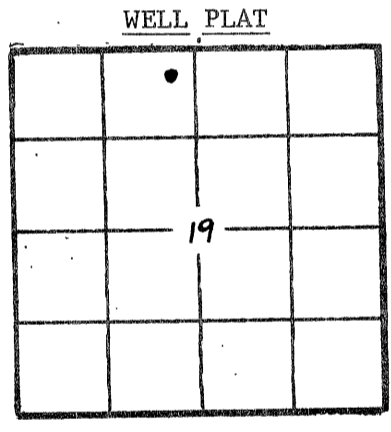
ELEV: GR 1960' DF 1962' KB 1965'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260.

Amount of surface pipe set and cemented 175' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of January, 1984.



Kathy A. Wise
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 27, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR The Gene Brown Co. LEASE NAME Schindler B SEC 19 TWP 8 RGE 17 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-------|--------|-------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | Topeka | 2894 |
| <input type="checkbox"/> Check if samples sent Geological Survey. | | | Heebner | 3106 |
| | | | Toronto | 3127 |
| | | | Lan/K.C. | 3148 |
| | | | Base L.K.C. | 3377 |
| Post Rock | 0' | 50' | | |
| Shale | 50' | 177' | | |
| Shale | 177' | 680' | | |
| Shale | 680' | 830' | | |
| Sand | 830' | 1020' | | |
| Shale | 1020' | 1311' | | |
| Anhy. | 1311' | 1351' | | |
| Shale | 1351' | 1400' | | |
| Shale | 1400' | 1866' | | |
| Shale & Lime | 1866' | 2121' | | |
| Lime & Shale | 2121' | 2474' | | |
| Lime & Shale | 2474' | 2791' | | |
| Lime & Shale | 2791' | 2924' | | |
| Lime | 2924' | 3079' | | |
| Lime | 3079' | 3190' | | |
| Lime | 3190' | 3293' | | |
| Lime | 3293' | 3412' | | |
| Lime | 3412' | 3428' | | |
| T.D. | 3428' | | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 175' | common | 130 | 3% c.c. |
| Production | 7 7/8" | 5 1/2" | 14# | 3398' | 60/40 Poz. | 130 | 10% salt |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|-----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 2 | 3/8 jet | 3367-70/3348-50 |
| TUBING RECORD | | | 2 | 3/8 jet | 3326-31/3310-15 |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 3380 | none | 2 | 3/8 jet | 3250-52/3237-40 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 2000 gal. 28% acid | 3348-50/3367-70 |
| 2000 gal. 28% acid | 3326-31/3310-15 |
| 2000 Gal. 28% acid | 3250-52/3227-40 |

| | | |
|--|--|---------------------------|
| Date of first production 11-28-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 36.5 |
| Estimated Production-I.P. 15 bbls. | Gas -0- MCF | Water 21 % 4 bbls. |
| Disposition of gas (vented, used on lease or sold) Vented | | Gas-oil ratio -0- CFPB |

Perforations
L.K.C. 3237-40/3250-52
3310-15/3326-31
3367-70/3348-50