

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5635
Name The Gene Brown Company
Address 407 S. Main
Plainville, KS 67663
City/State/Zip

Purchaser: Farmland Industries, Inc.
Kansas City, Missouri 64116

Operator Contact Person Thomas F. Brown
Phone 913-434-4811

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Anthony Kruse
Phone 628-2993

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-28-85 6-3-85 6-3-85
Spud Date Date Reached TD Completion Date
3410 3384
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,692 -00-00

County Rooks

NW SE NE Sec. 19 Twp. 8 Rge. 17 East West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

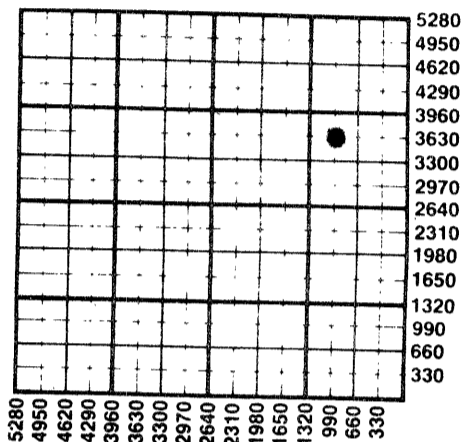
Lease Name Stamper Well # 4

Field Name Schindler Dopita

Producing Formation Basal Pennsylvania Sand

Elevation: Ground 1941 KB 1946

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-78260
Ray Schindler Rt. B, Stockton, KS 67669

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 5180 Ft North from Southeast Corner (Stream) 2640 Ft West from Southeast Corner Sec 17 Twp 8 Rge 17 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

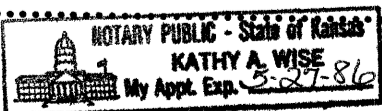
Signature Thomas E. Brown

Title Owner-Operator Date 7-16-85

Subscribed and sworn to before me this 16th day of July 1985

Notary Public Kathy A. Wise

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp. 8 Rge. 17 W

Received July 16th, 1985

SIDE TWO

Operator Name The Gene Brown Company Lease Name Stamper Well # 4

Sec. 19 Twp. 8 Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 15' Top soil & post rock
 15' - 1295' Sand & Shale
 1295' - 1334' Anhydrite
 1334' - 1400' Shell & Shale
 1400' - 2215' Sand & Shale
 2215' - 3410' Lime & Shale R.T.D.

Name	Top	Bottom
Anhydrite	1290	1328
Topeka	2865	3076
Heebner	3078	
Toronto	3105	3110
Lansing K.C.	3121	3350
Basal Penn. Sand	3353	3370

F. O. Tool was run in hole and set at 1256. Cemented with 300 sacks cement. Cement did circulate. 6-24-85

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	218'	CCA	130	3%CC
Production	7 7/8	4 1/2	10 1/2	3404	60/40 poz	150	2%Gel. 10%Salt 3%CC 3%Gilsco
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3354-56	3360-66		3750 gal 28% acid		3354-66	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
June 28, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
7			none		31		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3354-56
 Used on Lease Dually Completed 3360-66
 Conmingled