

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984
 OPERATOR The Gene Brown Co. API NO. 15-163-22,061-00-00
 ADDRESS 407 South Main COUNTY Rooks
Plainville, KS 67663 FIELD Dopita
 ** CONTACT PERSON Thomas E. Brown PROD. FORMATION L.K.C.
 PHONE 913-434-4811
 PURCHASER Farmland Industries Inc. LEASE Schindler B
 ADDRESS Box 7305 WELL NO. 2
Kansas City, Missouri 64116 WELL LOCATION NW/4
 DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and
 CONTRACTOR ADDRESS Box 1000 330 Ft. from West Line of
Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		19	

 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____
 JUL 21 1983
 STATE CORPORATION COMMISSION

TOTAL DEPTH 3464' PBDT 3432
 SPUD DATE 6-7-83 DATE COMPLETED 6-12-83
 ELEV: GR 1958' DF 1960' KB 1963'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260

Amount of surface pipe set and cemented 167' (G-21, 108) DV Tool Used?
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

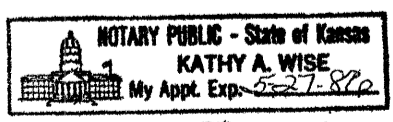
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 83.



Kathy A. Wise
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-27-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding questions concerning this information.

JUL 21 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Post Rock		0'	40'	Anhydrite	1304-40
Shale		40'	169'	Topeka	2887-924
Shale		169'	716'	Heebner	3096-1133
Shale		716'	880'	Toronto	3116-1153
Sand		880'	1010'	Lansing	3137-1174
Shale		1010'	1302'	Base of K.C.	3363-1400
Anhy.		1302'	1348'	Arbuckle	3399-1436
Shale		1348'	1860'		
Shale & Lime		1860'	2000'		
Lime		2000'	2263'		
Lime		2263'	2530'		
Shale & Lime		2530'	2764'		
Lime & Shale		2764'	2983'		
Lime & Shale		2983'	3068'		
Lime		3068'	3184'		
Lime		3184'	3281'		
Lime		3281'	3370'		
Lime		3370'	3464'		
T.D.		3464'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	quick-set	130	3% CC
		5 1/2"		3448'	60/40 poz.	130	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	3235-38
					3295-98
			2	3/8	3309-12
					3316-19
			2	3/8	3335-39

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD				
Amount and kind of material used				Depth interval treated
1000 gal. 15% reg. acid				3235-38
2000 gal. 28% acid				3295-98 3309-12
2000 gal. 28% acid				3316-19 3335-39
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
June 26, 1983		pumping		36
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.		% 20 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	
vented				