

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

## SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,125 -00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD Schindler

\*\* CONTACT PERSON Thomas E. Brown PROD. FORMATION L.K.C.

PHONE 913-434-4811 Indicate if new pay. \_\_\_\_\_

PURCHASER Farmland Industries, Inc. LEASE Schindler B

ADDRESS Dept #4 P. O. Box 7305 WELL NO. 3

Kansas City, Missouri 64116 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 990 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR - KCC ☒

ADDRESS - KGS ☒

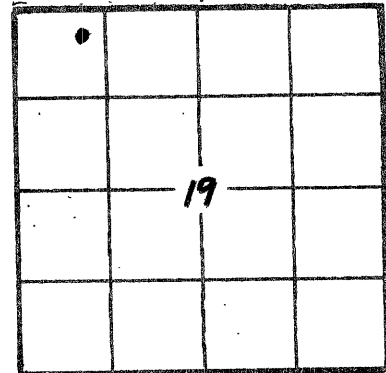
TOTAL DEPTH 3490' PBTD 3472 SWD/REP \_\_\_\_\_

SPUD DATE 9-19-83 DATE COMPLETED 9-24-83 PLG. \_\_\_\_\_

ELEV: GR 1962' DF 1964' KB 1967' NGPA \_\_\_\_\_

DRILLED WITH KUMBLEX (ROTARY) WVLY TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260



Amount of surface pipe set and cemented 173' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

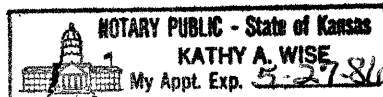
## A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.



MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 21 1983

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 21 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR The Gene Brown Co.

LEASE NAME Schindler B SEC 19 TWP 8 RGE 17 (K)

WELL NO 3 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1303
Check if samples sent Geological Survey.			Topeka	2891
			Heebner	3100
Post Rock & Shale	0'	175'	Toronto	3126
Shale	175'	865'	L.K.C.	3144
Sand	865'	940'	Base L.K.C.	3369
Sand	940'	1008'	Arbuckle	3413
Shale	1008'	1304'		
Anhy.	1304'	1344'		
Shale	1344'	1391'		
Shale	1391'	1763'		
Shale & Lime	1763'	2076'		
Shale & Lime	2076'	2280'		
Lime & Shale	2280'	2576'		
Lime & Shale	2576'	2805'		
Shale & Lime	2805'	2938'		
Lime	2938'	3085'		
Lime	3085'	3185'		
Lime	3185'	3278'		
Lime	3278'	3371'		
Lime	3371'	3486'		
Lime	3486'	3490'		
T.D.	3490'			
Perforated at 1250' and cemented with 275 sacks of Halliburton light and 50 sacks of common. Cement did circulate to surface.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	173'	common	130	3% c.c.
Production		5 1/2"	14#	3484'	60/40 poz.	130	10% salt
							+ 4% Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	3198-3200
TUBING RECORD			2	3/8"	3241-47
Size	Setting depth	Packer set at			3300-05
2"	3360	None	2	3/8"	3320-26 3341-44
					3364-67

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal of 15% reg. acid	3198-3200- 3241-47
2000 gal of 15% Reg. acid	3300-05 3320-26
2000 gal of 15% reg. acid	3341-44 3364-67

Date of first production Oct. 7, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production-I.P.	Oil 30 bbls.	Gas MCF
	Water 10 % 3 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations L.K.C.

3198-3200 3241-47  
3300-05 3320-26  
3341-44 3364-67