

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300 - WICHITA, KS 67206
Phone: (316) 636-2737 Operator License #: 5003
Type of Well: SWD Docket #: D11,070
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5-17-2006 (Date)
by: STEVE VAN GIESON (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-077-90,034
Lease Name: GOHEEN 'A' (formerly Palmer)
Well Number: 1
Spot Location (QQQQ): SE - SE - - -
600 Feet from North / South Section Line
600 Feet from East / West Section Line
Sec. 13 Twp. 31 S. R. 7 East West
County: HARPER
Date Well Completed: 12-05-1963
Plugging Commenced: 3-17-2006
Plugging Completed: 5-17-2006

19008-00-00

KCC
5/30/06
PKT
Per
CP2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE		0	247'	8 5/8"	247'	-0-
MISSISSIPPIAN				5 1/2"	4699	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

ACID SERVICES SQUEEZED PERFORATIONS FROM 3530' TO 3580', USING 30 SX OF COMMON W/2% CC AND 50 LBS OF HULLS.
SQUEEZED TO 2000# AND HELD. LOG TECH PERF @ 1350'. ACID SERVICES SQUEEZED WITH 20 SX OF COMMON W/2% CC. SQUEEZED TO 500# AND HELD. LOG TECH PERFORATED AT 300'. PRESSURED UP TO 1500# AND COULD NOT PUMP INTO PERFS. CUT OFF PIPE BELOW SURFACE. DUMPED 12 SXS QUICKCRETE DOWN 8 5/8" CASING. (SEE ATTACHMENT)

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Name of Plugging Contractor: McCOY PETROLEUM CORPORATION License #: 5003
Address: 8080 E. CENTRAL, SUITE 300 WICHITA, KS. 67206
Name of Party Responsible for Plugging Fees: McCOY PETROLEUM CORPORATION
State of KANSAS County, SEDGWICK, ss.
SCOTT HAMPEL

Acid Services LLC 32453 RECEIVED
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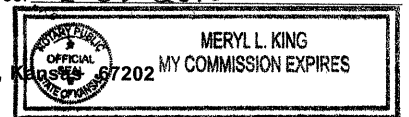
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Scott Hampel
(Address) 8080 E. CENTRAL, SUITE 300 WICHITA, KS 67206

SUBSCRIBED and SWORN TO before me this 26TH day of MAY, 20 06

Meryl L. King My Commission Expires: 2-07-2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202



PKT

PAGE # 2

**GOHEEN A # 1 SWD
SECTION 13-31S-7W
HARPER COUNTY, KS**

WELL PLUGGING RECORD

JETSTAR, USING 1" PIPE, PUMPED 75 SX OF COMMON FROM 300' TO SURFACE. WELL PLUGGED AND ABANDONED.

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 5556600 MCCOY PETROLEUM P.O. Box 39 Spivey, KS 67142	Invoice 605098	Invoice Date 5/17/06	Order 13382	Station Pratt
Service Description				
Cement				
Lease		Well		Well Type
Goheen		A1SWD		Old Well
AFE		PO		Terms
				Net 30
CustomerRep			Treater	
D. Oller			C. Messick	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	75	\$14.54	\$1,090.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	212	\$1.60	\$339.20 (T)
E107	CEMENT SERVICE CHARGE	SK	75	\$1.50	\$112.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$34.00	\$34.00 (T)

Sub Total:	\$3,056.20
Discount:	\$302.22
Discount Sub Total:	\$2,753.98
Harper County & State Tax Rate: 5.30%	Taxes: \$145.96
(T) Taxable Item Total:	\$2,899.94

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Customer McLoy Petroleum Corporation		Lease No. Goheen "A"		Date 5-17-06	
Lease 13382		Well # 1 S.W.D.			
Field Order # 13382	Station Pratt	Casing 3/4"	Depth 4,703	County Harper	State KS.
Type Job Cement-Plug to Abandon-Old Well			Formation	Legal Description 13-313-7W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5/8"	Tubing Size 1" Poly	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth	Depth 300'	From	To	75 Sacks Common			5 Min.
Volume	Volume	From	To	19.6 LB./Gal.	5.2 Gal./sk.		10 Min.
Max Press	Max Press -0-	From	To		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush -0-	Gas Volume		Total Load

Customer Representative Dave Oller	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119 226 303 571		
Driver Names Messick Taylor Andrews		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting
					Hook up to 1" Poly run 300' down inside of 2 1/2" tubing.
1:50		-0-		.3	Start mixing cement
2:40		-0-	16		Stop pumping. Cement circulated to surface
					Wash up pump truck
					Job Complete
					Thanks
					Clarence R. Messick & crew

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FIELD ORDER 13382

Subject to Correction

Date	5-17-06	Customer ID	Lease	Goheen "A"	Well #	1 S.W.D. 13-315-7W	Legal	
			County	Harper	State	KS.	Station	Pratt
C H A R G E	McCoy Petroleum, Corporation		Depth		Formation		Shoe Joint	
			Casing	5/2"	Casing Depth		TD	
			Customer Representative	Dave Oller		Treater	Clarence R. Messick Wel	

AFE Number		PO Number	Materials Received by	X Dave Oller
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-200	75 sk	Common		
P	E-100	120 mi.	Heavy Vehicle Mileage, 1-way		
P	E-101	60 mi.	Pickup Mileage, 1-way		
P	E-104	212 + m.	Bulk Delivery		
P	E-107	75 sk	Cement Service Charge		
P	R-400	1 ea.	Cement Pumper, Plug and Abandon		
			Discounted Price =		\$ 2,719.98
			Plus taxes		

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TREATMENT REPORT

Customer McCoy Petroleum Corporation		Lease No.	Date 3-16-06	
Lease Goheen		Well # "A"-1 S.W.D.		
Field Order # 12486	Station Pratt	Casing 5 1/2" 15.5 Lb	Depth 4703'	County Harper
Type Job Cement-Plug to Abandon-Old Well		Formation Stahlnecker	Legal Description 13-315-7W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2" 15.5 Lb	Tubing Size 2 1/8"	Shots/Ft 4		Cement	RATE	PRESS	ISIP
Depth 3479'	Depth 3479'	From 3530'	To 3580'	50 sacks Common	Max		5 Min.
Volume 20.14 Bbl	Volume 20.14 Bbl	From	To		Min		10 Min.
Max Press. 2,000 P.S.I.	Max Press. 2,000 P.S.I.	From	To		Avg		15 Min.
Well Connection 8 1/4" UP	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3479'	Backer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dave Oller	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119	390	957
Driver Names Messick Springs LaChance		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting
8:30				2	Start to load tubing to get injection rate
8:32		300	4	2	Tubing loaded. Pumping into Perforations
			8		Stop pumping. Order Calcium Chloride & Hauls
10:00		500		2.5	Start pumping water and 50 Lbs. Hauls
10:05		500	10	2.5	Start mixing 30 sacks common cement with 2% CC and 50 Lbs. Hauls
10:10		500	20	2	Start Fresh H ₂ O Displacement
10:19		2,000	17		Well holding pressure
10:35		0			Release pressure. No returns
					Rig up Log - Tech to Perforate at 1,350'
11:45		1,500		1.25	Get injection rate on Perforations
12:05		1,500		1	Start mixing 20 sacks cement
12:09		700	7	1	Start Displacement
12:18		500	13		Stop pumping.
1:00		300			Shut in well and wash up pump truck
1:00		300			P.S.I. upon squeeze. Holding pressure
1:30		500			up P.S.I. well holding
1:32					Release pressure. No returns
1:45					Rig up Log - Tech to Perforate at 300'
2:00		0		2	Start get injection rate on Perforations
2:02		500	4		Tubing loaded and Pressured up and held.

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