

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Diversified Operating Corporation
Address: 15000 West 6th Ave. Suite 102
Phone: (303) 384-9611 Operator License #: 33060
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 05/09/06 (Date)
by: Jim Holland (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian Depth to Top: 5167 Bottom: 5175 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 025-21322-00-00
Lease Name: Moore
Well Number: 21-15-4
Spot Location (QQQQ): NW - NW - SW - SE
1255 Feet from North / South Section Line
2540 Feet from East / West Section Line
Sec. 21 Twp. 31 S. R. 21 East West
County: Clark
Date Well Completed: 05/08/06
Plugging Commenced: 05/09/06
Plugging Completed: 05/11/06

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|------------|--|---------|-------|----------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| Mississippian | Salt Water | 5301 | Surface | 4 1/2 | 03/16/06 | 05/10/06 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

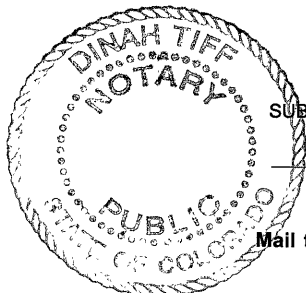
Set CIBP @ 5125. Dump 2 sacks cement on it. Cut off casing at 2000' and pull out of hole. RIH with 1200' 2 3/8" tubing.
Mix and pump 50 sack cement plug. POOH to 680 feet. Mix and displace 50 sack cement plug. POOH to 25 feet. Mix and displace 50 sack cement plug. POOH to 40 feet. Mix and displace 15 sack cement plug filling 8 5/8 to surface. Cut off and cap surface casing.
All cement was 60/40 POZ with 6% gel.

Name of Plugging Contractor: JetStar Energy Services Plains LLC License #: 33045-32453
Address: 10244 NE Hiway 61 Pratt, Kansas 67124-8613

Name of Party Responsible for Plugging Fees: Diversified Operating Corporation
State of Colorado County, Jefferson, ss.

W. L. Warburton (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) W. L. Warburton
(Address) 15000 W 6th Ave, #102 Golden, CO 80401



SUBSCRIBED and SWORN TO before me this 25th day of May, 2006
Chylini Notary Public My Commission Expires: 4/19/2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC 5/30/06
RECEIVED
MAY 30 2006
KCC WICHITA
Per CP2/3



TREATMENT REPORT

| | | | | | |
|--|-------------------------|---------------------------|-----------|---------------------------------------|--|
| Customer <i>Diversified Operating</i> | | Lease No. | | Date <i>5-11-06</i> | |
| Lease <i>MOORE</i> | | Well # <i>21-15-41</i> | | County <i>Clark</i> | |
| Field Order # <i>13450</i> | Station <i>Platt</i> | Casing | Depth | State <i>KS</i> | |
| Type Job <i>P.T.A. N.W.</i> | | | Formation | Legal Description <i>21-15-21W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|-------|-------------------|----------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | Conc. | Acid | RATE | PRESS | ISIP | |
| <i>2 7/8</i> | <i>2 7/8</i> | | | <i>60/40 P0-2</i> | <i>165 gpm</i> | | <i>5 Min.</i> | |
| Depth | Depth | From | To | Pre Pad | Max | | <i>10 Min.</i> | |
| Volume | Volume | From | To | Pad | Min | | <i>15 Min.</i> | |
| Max Press | Max Press | From | To | Frac | Avg | | Annulus Pressure | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Total Load | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | |

| | | |
|---|---------------------------------------|---------------------------------|
| Customer Representative <i>Alan Walker</i> | Station Manager <i>Steve Scott</i> | Treater <i>Steve Orlando</i> |
| Service Units <i>118</i> | <i>08</i> | <i>303/572</i> |
| Driver Names <i>Steve Kevin Stephen</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| <i>1:00</i> | | | | | <i>On location w/ Trucks - Hold Safety meet.</i> |
| <i>1:45</i> | | | | | <i>Start Gelbed water 15 gpm</i> |
| <i>1:55</i> | <i>50</i> | <i>50</i> | <i>14</i> | <i>4</i> | <i>1st Plus 1200' mix at 13.3</i> |
| <i>2:00</i> | <i>50</i> | <i>50</i> | <i>4</i> | <i>4</i> | <i>Displacement to balance</i> |
| <i>2:14</i> | <i>50</i> | <i>50</i> | <i>14</i> | <i>4</i> | <i>2ND Plus 680' mix at 13.3</i> |
| <i>2:20</i> | <i>50</i> | <i>50</i> | <i>1.7</i> | <i>4</i> | <i>Displacement to balance</i> |
| <i>2:35</i> | <i>50</i> | <i>50</i> | <i>14</i> | <i>4</i> | <i>3RD Plus 250' mix at 13.3</i> |
| <i>2:40</i> | <i>50</i> | <i>50</i> | <i>1.5</i> | <i>4</i> | <i>Displacement to balance</i> |
| <i>2:50</i> | | | | | <i>Surface Plus 60' mix at 13.3</i> |
| <i>3:00</i> | <i>50</i> | <i>50</i> | <i>11</i> | <i>4</i> | <i>Convert to Surface + mix</i> |
| | | | | | <i>Cur Date 3 bbl to Pit</i> |
| <i>3:10</i> | <i>0</i> | <i>0</i> | | | <i>Shut Down w-sh Trucks & lines</i> |
| <i>3:30</i> | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks Steve</i> |