

4-071093

4-25

15-163-19127-00-07

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15- - 12-28-53

W2 W2 SE /4 SEC. 19, 08 S, 17 W  
1320 feet from S section line  
1980 feet from E section line

Operator license# 5447

Lease Reeder well # A-2

Operator: OXY USA, Inc.

County Rooks

Address: 110 S. Main - Suite #800  
Wichita, Kansas 67202  
J.D. Hininger

Well total depth 3393 feet <sup>110.27</sup>  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 240 feet

Aband. oil well X, Gas well    , Input well    , SWD    , D & A    

Plugging contractor: Allied Cement - Express Well Service License#    

Address: Hays, Kansas 67601 - Victoria, Kansas 67671

Company to plug at: Hour: A.M. Day: 25 Month: April Year: 94

Plugging proposal received from: Dave Juby

→ OXY USA, Inc. (913) 434-7681

Company: 8 5/8" - 240' cwc. w/175 sxs. 5 1/2" casing @ 3372' w/175 sxs.  
5 1/2" casing D.V. @ 1286' w/375 sxs. cement. Perfs. 3085'-3240'.  
Were: Cement plug @ 3323' - Elv. 1948' - Anhy. 1305'. Casing poor.  
Proposal perf. casing at 1775' - 1300' - 575'. Ordered 350 sxs.  
65/35 pozmix - 10% gel - 5 sxs. hulls. Spot and displace all  
cement - load 5 1/2" casing bottom to top - squeeze both 5 1/2"  
casing and 5 1/2" x 8 5/8" annulus. Express Well Service  
could not get tubing down to T.D. - got to 850' only. Express Well  
Service drilled to 1275' with bit - stuck tubing and bit.  
Don Butcher and Dennis Hamel, from Kansas Corporation Commission  
recommended to perforate and displace 250 gals of acid and wait 24  
hours. Don and Dennis gave permission to perforate at 1175' and  
775' and plug well at that depth.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 05 1994  
MAY 05 1994  
CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by: Dennis Hamel - Don Butcher - Marion Schmidt  
Plugging operations attended by agent? All[ X ], Part[     ], None[     ]

Completed: Hour: 2:00P.M., Day: 25, Month: April, Year: 94

Actual plugging report: OXY USA, Inc. ordered 400 sxs. common cement. Spotted and  
displaced all cement through tubing. Don Butcher and Dennis Hamel  
gave permission to plug the well at a depth of 1200'.  
1) Perforated 5 1/2" casing at 1177' and 775'.  
2) 2 7/8" tubing at 1177' cwc. w/150 sxs. cement - cement  
circulated out of 5 1/2" casing.  
3) 2 7/8" tubing at 1177' with head shut in squeezed with 10 sxs.  
cement. Max. P.S.I. 500#. Shut in P.S.I. 500#.  
4) Laid down tubing squeezed 5 1/2" casing with 10 sxs. cement.  
Max. P.S.I. 600#. Shut in P.S.I. 500#.  
5) Squeezed 5 1/2" x 8 5/8" annulus with no cement.  
Max. P.S.I. 500#. Shut in P.S.I. 500#.

Remarks: Allied Cement.

Condition of casing(in hole): GOOD     BAD X Anhy. plug: YES X NO      
Bottom plug(in place): YES    , CALC    , NO X Dakota plug: YES X, NO      
Plugged through TUBING X, CASING    . Elevation:     GL

I did not [ ] observe the plugging.

Marion Schmidt  
(agent)

DATE 5-9

INV. NO. 40398

Form CP-2/3

4-25 JUL 06 1994