12-1

TO: *	API Number: <u>15-163-21,247 - 00 - 0</u>
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	SE NE NE /4 SEC. 19 , 08 S, 17 W
130 SOUTH MARKET, SUITE 2078	4290 feet from S section line
WICHITA, KANSAS 67202	_330 feet from E section line
Operator license#_31013	Lease: Stamper Well # 2
Operator: The Don Brown Company	County: Rooks //0.27
Address: P.O. Box 24	Well total depth 3393 fee
Plainville, Kansas 67663	Conductor Pipe: 0 inch @ 0 sxs Surface pipe 8 5/8 Inch @ 166 fee
ABAND. oil well_x, Gas well, Input well	W/100 sxs. _, SWD, D&A
Plugging contractor: Allied Cement Company	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 9:30 A.M. Day: 1	Month:December Year:1998
Plugging proposal received from: <u>Don Brown</u>	
Company: The Don Brown Company	Phone: 785-434-4944
Were: 4 1/2" set at 3392' w/150 sxs. ARB.pe	rfs. 3326' - 3352'. CIBP set at 3308'.
Ordered out 275 sxs - 60/40 pozmix - 10 LKC perfs at 3216' - 3257'.	100 1.37
Emergency plug orders given while rig	over the hole.
No Alt.2. Found shiny spot on tubing a	
Plugging Proposal Received by: Rich Willia	ams
Plugging operations attended by agent? All[${f x}$], Part[], None[]
Completed: Hour: 11:45 A.M. Day: 1 , Month	: December , Year: 1998
Actual plugging report: LK Wireline perforated Shiny spot on tubing at 1620' salt section. F	1250' Anhy and Dakota at 675'.
Ran 2 3/8" tubing to 2000'. Allied pumped 100 s	
Pulled to 1293' and pumped 80 sxs cement with 30 Pumped 25 sxs cement - circulated. PTOH. S	0# hulls. Lost circulation - pulled to 677'
S.I.P. 100#.	The state of the s
Hooked-up backside and pumped 50 sxs 60/40 poz Max. P.S.I. 400#. S.I.P. 100#.	mix - 10% gel with 100# hulls.
Remarks:	
Condition of casing(in hole): GOODBAD_	
Bottom plug(in place): YES_X_, CALC, NO Plugged through TUBINGX, CASING	
I $ ext{did}[oldsymbol{x}]$ / $ ext{did}$ not[] observe the plugging.	
A	(agent)
is of l	Form CP-2/3