

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
MAY 26 2006  
KCC WICHITA

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-095-21,186-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR D.R.LAUCK OIL CO. INC. KCC LICENSE # 5427  
(owner/company name) (operator's)  
ADDRESS 221 S BROADWAY, SUITE 400 CITY WICHITA

STATE KANSAS ZIP CODE 67202 CONTACT PHONE # (316) 263-8267

LEASE VANLANDINGHAM A WELL# 1 SEC. 21 T. 30 R. 7 (East West)

C -W/2 - NE - NW SPOT LOCATION/OOOO COUNTY KINGMAN

990' FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 285' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4288 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 4206 to 4212'

ELEVATION 1532 KB T.D. \_\_\_\_\_ PBTD 4264 ANHYDRITE DEPTH ?  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to State regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? YES

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

MELVIN G URBAN PHONE# 620 564-2013

ADDRESS P.O. BOX 488 City/State ELLINWOOD, KANSAS 67526

PLUGGING CONTRACTOR MIKE, S TESTING & SALVAGE INC. KCC LICENSE # 31529  
(company name) (contractor's)

ADDRESS P.O. BOX 467 CHASE, KANSAS 67524 PHONE # (620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) WHEN RIG IS AVAILABLE

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-24-06 AUTHORIZED OPERATOR/AGENT: Melvin G Urban  
(signature)

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-095-21,186

ADDRESS 221 S. Broadway, Suite 400

COUNTY Kingman

Wichita, Kansas 67202

FIELD (Wildcat)

\*\*CONTACT PERSON Stella Lipps, Office Secretary

PROD. FORMATION Mississippian

PHONE 316-263-8267

LEASE Vanlandingham "A"

PURCHASER Inland Crude Purchasing Corporation

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION C W/2 NE NW

Wichita, Kansas 67202

660 Ft. from North Line and

DRILLING D. R. Lauck Oil Company, Inc.

990 Ft. from East Line of

CONTRACTOR

ADDRESS 221 S. Broadway, Suite 400

the NW/4 SEC. 21 TWP. 30S RGE. 7W

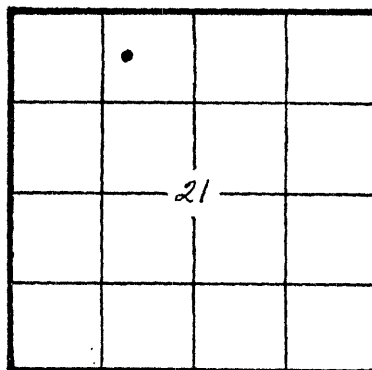
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4300' PBTD

First Oil Sales 5-14-82

SPUD DATE 10-29-81 DATE COMPLETED 2-20-82

ELEV: GR 1527 DF 1530 KB 1532

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 277.80' set at 285'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Vanlandingham "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

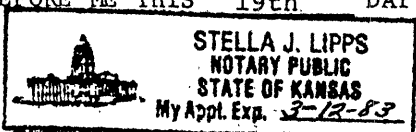
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 1982.



[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>Mississippian</u>                      4204-15 White Tripolitic &amp; trace fresh chert; light fluorescence, no free oil in wet samples; light scattered stain in dry samples. Elec. Log-- 22-28% porosity, 36-52% water saturation.                      DST #1, 4206-15 (30-30-30-30 min) Gas to surface 4 min. 1st open 5 min 205 MCF/CPD, stabilized 20 min 306 MCF; 2nd open 5 min 296 MCF/CPD, stabilized 10 min 315 MCF. Recovered 185' gas cut mud. ISIP 1336#, FSIP 1336#, FP 54#-95# &amp; 95#-109#.                      4215-21 White tripolitic chert, pinpoint &amp; fossiliferous porosity, light scattered staining. Elec. Log--28-32% porosity, 36-39% water saturation.                      4221-30 Dolomite, fine sucrosic pinpoint &amp; vugular porosity, good saturation. Also some saturated dolomitic limestone. Just barely trace free gassy oil in wet samples; no odor. Elec. Log--2-5% porosity, water saturation not calculated.                      DST #2 4215-30 (30-30-30-30 min) Gas to surface in 6 min. 1st open 5 min 78 MCF/CPD, 15 min 129 MCF, 25 min 147 MCF; 2nd open 5 min 147 MCF/CPD, stabilized 15 min 189 MCF. Recovered 130' gas cut mud. ISIP 1349#, FSIP 1308#, FP 40#-68# &amp; 81#-81#.                      4230-50 Chert, white tripolitic with some bone white fresh chert. Limestone, white medium to coarsely crystalline. No stain or odor.                      DST #3 4230-50 (30-30-30-30 min) Weak blow. Recovered 15' mud. ISIP 39#, FSIP 29#, FP 29#-9# &amp; 19#-19#.</p>			Formation Tops: Herington Winfield B. Florence Heebner Lansing Kansas City Stark Cherokee Mississippi Log TD	Petro-Log Electric Log 1374+158 1448+84 1646-114 3197-1665 3420-1888 3698-2166 3848-2316 4092-2560 4204-2672 4301

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	28#	285'	Common	225	2% Gel, 3% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	4284'	Salt Saturated 60-40 Pozmix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4206-4212

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4260'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 15% MCA	4206-12
Doc squeeze with 125 sacks Common Cement, 1,000 gal. diesel fuel, & 200 bbls. crude oil.	4206-12

Date of first production oil sales. 5-14-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas -0- MCF
	Water % 35 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4206-4212

KANSAS

CORPORATION COMMISSION

Kathleen Sebellius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Lauck, D.R. Oil Co., Inc.  
221 S. Broadway, Ste 400  
Wichita, KS 67202

May 31, 2006

Re: VANLANDINGHAM A #1  
API 15-095-21186-00-00  
W2NENW 21-30S-7W, 990 FNL 1320 FWL  
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

Sincerely  


David P. Williams  
Production Supervisor